

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 no Brazos Rd, Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-26725</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>K-5261</b>
7. Lease Name or Unit Agreement Name <b>WISER STATE</b>
8. Well No. <b>3</b>
9. Pool name or Wildcat <b>Catclaw Draw, East (Delaware)</b>

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other Temporarily Abandoned

2. Name of Operator

**DEVON ENERGY CORPORATION (NEVADA)**

3. Address of Operator

**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Well Location

Unit Letter E : 2257 Feet From The NORTH Line and 862 Feet From The WEST Line

Section 9 Township 21S Range 26E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3223'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Temporarily Abandoned ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103

Perfs 3092-3105' and 4073-4087' (perfs 2818-3030' previously squeezed)

04-08-97 thru 04-09-97 RU pulling unit. Opened well and flowed to frac tank. SICP 300 psi. Left open to frac tank overnight. Next morning well dead. TOH with rods and pump. NU BOP. TOH with tubing. Ran CIBP, set at 2775'. Tested CIBP to 500 psi, held OK. Circ'd hole with inhibited fluid. TOH and LD work string. ND BOP. Installed wellhead with 1-4' sub and 1 jt 2 7/8" tubing in hole. Circ'd casing and SI well. RD pulling unit.

Wiser State #3 TA'd 04-08-97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE April 9, 1997

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY **TIM W. GUM**

Approved by: DISTRICT II SUPERVISOR  
Conditions of approval, if any:

TITLE

DATE OCT 29 1997