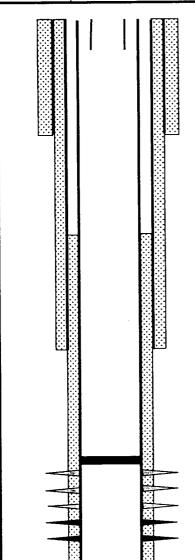
Submit 3 Copies To Appropriate District Office District 1 1625 N. French Dr., Hobbs, N. 187240 District II 811 South First, Artesia, N. 187210 District III 1000 Rio Brazos Rd., Aztec SIM 87410 District IV 2040 South Pacheco Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SI PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	7ISION State Oil & Gas Lease No. L-7010 The state of Lease State Oil & Gas Lease No. L-7010 The state of Lease Name or Unit Agreement Name Wiser State
2. Name of Operator Devon Energy Production Co., L P /	8. Well No. 3
3. Address of Operator 20 N. Broadway, Suite 1500, Oklahoma City, O	9. Pool name or Wildcat Catclaw Draw, East (Delaware)
4. Well Location	Zarolum Diam, Dust (Dolaware)
Unit Letter E: 2,257 feet from the North	line and 862feet from the West line
Section 9 Township 21S Rang	ge 26E NMPM County Eddy
10. Elevation (Show whether DR, RK GR=3,223' RKB=3,232'	
TEMPORARILY ABANDON	SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOBS
OTHER:	OTHER:
 Describe proposed or completed operations. (Clearly state all pertine of starting and proposed work). SEE RULE 1103. For Multiple Comor recompletion. Devon Proposes To Plug And Abandon As Follows: Cap existing CIBP at 2,775' with 35' cement. Circulate wellbore full with 9.5ppg mud. Spot balanced cement plug 2,100'- 2,200'. Tag plug. Perforate 5 1/2" casing at 400'. Pump cement plug 0'-400'. Note: Sufficient volume of cement shall be completed to the complete of t	npletions: Attach diagram of proposed completion be pumped to circulate to surface in 5 1/2" and 8 5/8" annulus.
I hereby certify that the information above is true and complete to the be	est of my knowledge and belief.
SIGNATURE Kuliob failiten TITLE Se	enior Engineering Technician DATE 05/03/2002
Type or print name Charles H. Carleton	Telephone No. (405)552-4528
(This space for State use)	1-00 D MAY 2 1 206
APPROVED BY TITLE Conditions of approval, if any	July DATE

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: WISER STATE #3			FIELD: CATCLAW DRAW, EAST (DELAWARE)				
LOCATION: 2257' FNL & 862' FWL, SEC. 9-T21S-R26E			COUNTY: EDDY			STATE: NM	
ELEVATION: GL=3223' KB=3232'			SPUD DATE: 04/30/91		COMP DATE: 05/22/91		
API#: 30-015-26725 PREPARED BY: C.H. CARL		BY: C.H. CARLE	TON		DATE: 05/03/02		
TUBULARS		PTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 330'		13 3/8"	48#			17 1/2"
CASING:	0' - 2150'		8 5/8"	24#			12 1/4"
CASING:	0' -	4170'	5 1/2"	15.5#,17#	J-55	LT&C	7 7/8"
TUBING:	0' -	34'	2 7/8"	6.5#	J-55	EUE 8rd	
TUBING:							



CURRENT

PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P. TEMPORARILY ABANDONED 04/08/97

13 3/8" CASING @ 330' W/450 SXS. TOC @ SURFACE.

8 5/8" CASING @ 2150' W/890 SXS. TOC @ SURFACE.

CIBP @ 2775'

PERFORATIONS: 2818'- 2838'(OA) - 21 HOLES (SQZ'D OFF) PERFORATIONS: 2945'- 2960'(OA) - 16 HOLES (SQZ'D OFF)

PERF & SQUEEZE 3020', 3025', & 3030' W/100 SXS PERFORATIONS: 3092'- 3105'(OA) - 14 HOLES PERFORATIONS: 4073'- 4087'(OA) - 29 HOLES

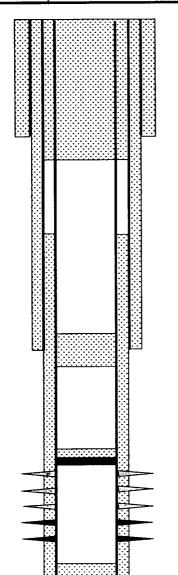
PBTD @ 4100'

5 1/2" CASING @ 4170' W/560 SXS. TOC @ 1,420'(CBL).

TD @ 4175'

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: WISER STATE #3			FIELD: CATCLAW DRAW, EAST (DELAWARE)				
LOCATION: 2257' FNL & 862' FWL, SEC. 9-T21S-R26E			COUNTY: EDDY			STATE: NM	
ELEVATION: GL=3223' KB=3232'			SPUD DATE: 04/30/91		COMP DATE: 05/22/91		
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CASING:	0' - 4170'	5 1/2"	15.5#,17#	J-55	LT&C	7 7/8*	
TUBING:							
TUBING:							



CURRENT

PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

CEMENT PLUG: 0'- 400'

13 3/8" CASING @ 330' W/450 SXS. TOC @ SURFACE.

PERFORATE 5 1/2" CASING @ 400'

NOTE: 9.5PPG MUD TO BE SPOTTED BETWEEN CEMENT PLUGS.

CEMENT PLUG: 2100'- 2200'

8 5/8" CASING @ 2150' W/890 SXS. TOC @ SURFACE.

CIBP @ 2775', CAP WITH 35' CEMENT

PERFORATIONS: 2818'- 2838'(OA) - 21 HOLES (SQZ'D OFF) PERFORATIONS: 2945'- 2960'(OA) - 16 HOLES (SQZ'D OFF)

PERF & SQUEEZE 3020', 3025', & 3030' W/100 SXS PERFORATIONS: 3092'- 3105'(OA) - 14 HOLES PERFORATIONS: 4073'- 4087'(OA) - 29 HOLES

PBTD @ 4100'

5 1/2" CASING @ 4170' W/560 SXS. TOC @ 1,420'(CBL).

TD @ 4175'