

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-26729

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
LG 9280

7. Lease Name or Unit Agreement Name

Mary AIV State

8. Well No.

3

9. Pool name or Wildcat
Wildcat Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

Section 36 Township 21S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3612.5' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Intermediate & Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-4-91. Ran 106 joints 8-5/8" 32# J-55 and HC-80 casing set at 4442'. Float shoe set 4442', float collar set 4398'. Cemented w/1500 sx SLC, 10#/sx salt, 10#/sx Celloseal (yield 1.94, wt. 12.9). Tail in w/200 sx Class C w/1% CaCl2 (yield 1.32, wt 14.8). PD 1:27 AM 6-5-91. Bumped plug to 1800 psi, float held OK. Circulated 225 sx cement. WOC. Drilled out 1:30 AM 6-6-91. WOC 24 hrs. NU and tested to 1000 psi for 15 mins, held OK. Reduced hole to 7-7/8". Resumed drilling.

TD 8500' on 6-15-91. Ran 202 joints 5 1/2" 15.5# and 17# J-55 LT&C casing set 8500'. Float shoe set 8500', float collar set 8456'. DV tool set 7485'. Cemented stage I: 250 sx "H", 5#/sx CSE, .7% CF-14, 8#/sx Gilsonite (yield 1.46, wt 14.5). PD 1:55 PM 6-16-91 with 1000 psi. Circulated thru DV tool 4 1/2 hrs. Circulated 15 sx cement. Stage II: 500 sx Super "H", 3% salt, 8#/sx Gilsonite (yield 2.3, wt 11.5). Tail in w/250 sx "H", 5#/sx CSE, .7% CF-14, 8#/sx Gilsonite (yield 1.46, wt 14.5). PD 7:10 PM 6-16-91 with 2600 psi. WOCU 24 hrs. Drilled out DV tool at 7485'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Supervisor

DATE 7-5-91

TYPE OR PRINT NAME

Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 23 1991