Submit 5 Cepies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 JUL 1 9 1991

O. C. D. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATIONESIA, OFFICE

	TO	OTRAN	SPO	RT OIL	AND NAT	URAL GA	S Well AT	Pl No.			
Derator VACUE C. DETEROL FIRM CORPORATION						Well API No. 30-015-26729					
YATES PETROLEUM CORPORATION						30 013 2072					
105 South 4th St.,	Artesia	, NM 8	88210)			• •				
eason(s) for Filing (Check proper box)				an of:	X Other	(Please explain	in)				
w Well	Oil	Thange in Ti	ransport Ory Gas	1 1	Caci	nghead g	as conn	ection.			
ecompletion ————————————————————————————————————	Casinghead		Condens		Casi	.iigiicaa 8					
hange of operator give name											
address of previous operator)	. • 1	J						
I. DESCRIPTION OF WELL AND LEASE LOST TANK Rease Name Well No. Pool Name, Including						Kind o	Kind of Lease Lea		ase No.		
ease Name Mary AIV State								State, Podlerall, by Vec		9280	
ocation				 			l				
Unit Letter B	. 660		Red Fm	m The N	orth Line	and 198	0 Fe	et From The .	East	Line	
Unit Letter		•	100 110			<u>-</u>				_	
Section 36 Townsh	ip 21S		Range	31E	, NN	IPM,		Edd	ıy	County	
	JONONWEI	OF OH	ANIT	TIPPAGE	DAT CAS						
I. DESIGNATION OF TRAP lame of Authorized Transporter of Oil		or Condens	Alc f	INATUI	Address (Giw	address to w	hich approved	copy of this f	orm is to be se	int)	
Pride Pipeline Co.	\mathbf{x}					2436, Ab					
lame of Authorized Transporter of Casin		<u>[XX]</u>	or Dry (Gas	Address (Giw	address to wh	hich approved	copy of this f	or m is to be se sm 88210	int)	
Yates Petroleum Corporation				1 8	105 South 4th St., A			nen?			
f well produces oil or liquids, we location of tanks.	Unit 1	S∞. '	Twp. 21	1 31	YE		Witen	7-17-9	L		
this production is commingled with tha	1			e comming!	ing order num	ber:					
V. COMPLETION DATA		•									
7	. (V)	Oil Well	(Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion					Total Depth	l	<u> </u>	P.B.T.D.	.l		
Date Spudded Date Compl. Ready to Prod.											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Sievations (D.) Alley)									Depth Casing Shoe		
Perforations								Depth Casi	ng Shoe		
		CLIDING	CASE	NC AND	CEMENT	NC RECO	8D	_\		 	
		CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE										
	DOM FOR	ALLOW.	ADIE		_						
V. TEST DATA AND REQU OIL WELL (Test must be afte	EST FOR	ALLOW I	of load	oil and mus	n be equal to o	r exceed top a	llowable for th	his depth or b	e for full 24 ha	ours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of To		<u>.,</u>		Producing N	Aethod (Flow,	pump, gas lift,	, elc.)			
								Choke Siz			
Length of Test	Tubing Pressure			Casing Pres	sure		Choke 512				
ctual Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MC	Gas- MCF			
Actual Prod. During Test	Oil - Bui	.									
GAS WELL	L										
Actual Prod. Test - MCF/D	Length o	Test			Bbls. Cond	ensate/MMCF		Gravity o	f Condensate		
				A 1 6			Choke Si	7e			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			CHORE SIZE			
	l		****	105	_						
VI. OPERATOR CERTIF	TICATE O	F COM	PLIA	NCE		OIL CC	NSER'	OITAV	1 DIVIS	ION	
I hereby certify that the rules and r Division have been complied with	regulations of the and that the in	ne Oil Conse formation gi	ervation iven abo	ove	- -	·					
is true and complete to the best of	my knowledge	and belief.	_		∥ Da	te Appro	ved	JUL 2	3 1991		
\cap	/										
Di mila	Soods	CIN			Ву	(ORIGINAL	SIGNED	BY		
Signatilie	_		_		11 -,		MIKE WIL				
//Tuanita Goodlett	- Produ	iction	Supv	r.	. []		0110000	AD DIAS	TOIAT 14		
Juanita Goodlett Printed Name		$\frac{1000}{(505)}$	Title	:	Tit		SUPERVIS	SOR, DIS	TRICT IT		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.