

## FIELD REPORT FOR CEMENTING OF WELLS.

OIL CONSERVATION DIVISION

Operator <i>The Permian Corporation</i>		Lease <i>Tracy Lease</i>		Well # <i>1</i>	
Location of Well	Unit <i>J</i>	Section <i>33</i>	Township <i>21</i>	Range <i>27</i>	County <i>Eddy</i>
Drilling Contractor	<i>NA</i>		Type of Equipment <i>Rotary</i>		
<i>Brine Well</i> <u>APPROVED CASING PROGRAM</u> <i>* Witness</i>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>12</i>	<i>* 7 5/8</i>	<i>24 #</i>		<i>400</i>	<i>125 Circ.</i>
<i>7</i>	<i>* 4 1/2</i>	<i>17 #</i>		<i>525</i>	<i>85 Circ.</i>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole <i>7"</i> Size of Casing <i>4 1/2"</i> Sacks cement required _____					
Type of Shoe used <i>guide</i> Float collar used <i>insert</i> Btm 3 jts welded <i>No</i>					
TD of hole <i>493'</i> Set <i>456'</i> Feet of <i>4 1/2"</i> Inch <i>17</i> # Grade _____					
<del>New</del> used csg. @ <i>493'</i> with <i>100 37cc</i> sacks neat cement around shoe					
+ _____ sax _____ additives _____					
Plug down @ <i>5:00</i> (AM) (PM) <i>PM</i> Date <i>7-6-91</i>					
Cement circulated <i>Yes</i> No. of Sacks <i>20 sk</i>					
Cemented by <i>Halliburton</i> Witnessed by <i>Mike Stubblefield</i>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					