

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>The Permian Corporation</u>		Lease <u>Tracy Lease</u>		Well # <u>1</u>	
Location of Well	Unit <u>J</u>	Section <u>33</u>	Township <u>21</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor <u>NA</u>		Type of Equipment <u>Rotary</u>			
<u>Brine Well</u> <u>* Witness</u> <u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12</u>	<u>* 7 5/8</u>	<u>24 #</u>		<u>400</u>	<u>125 Circ.</u>
<u>7</u>	<u>* 4 1/2</u>	<u>17 #</u>		<u>525</u>	<u>85 Circ.</u>
Casing Data:					
Surface <u> </u> joints of <u>7 7/8" inch</u> <u>26</u> # Grade <u>K-55</u>					
<u>(Approved)</u> (Rejected)					
Inspected by <u>M.S.</u> date <u>7-3-91</u>					
Cementing Program					
Size of hole <u>12 1/4"</u> Size of Casing <u>7 7/8"</u> Sacks cement required <u> </u>					
Type of Shoe used <u>guide</u> Float collar used <u>insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>440'</u> Set <u>440'</u> Feet of <u>7 7/8" inch</u> <u>26</u> # Grade <u>K-55</u>					
<u>(New)</u> -used csg. @ <u>440'</u> with <u>350 270cc</u> sacks neat cement around shoe					
+ <u> </u> sax <u> </u> additives <u> </u>					
Plug down @ <u>6:30</u> (AM) <u>(PM)</u> Date <u>7-3-91</u>					
Cement circulated <u>yes</u> No. of Sacks <u>125 sx</u>					
Cemented by <u>Halliburton</u> Witnessed by <u>Mike Stubblefield</u>					
Temp. Survey ran @ <u> </u> (AM) (PM) Date <u> </u> top cement @ <u> </u>					
Casing test @ <u> </u> (AM) (PM) Date <u> </u>					
Method Used <u> </u> Witnessed by <u> </u>					
Checked for shut off @ <u> </u> (AM) (PM) Date <u> </u>					
Method used <u> </u> Witnessed by <u> </u>					
Remarks: <u> </u>					