

CLSF
BDM
BDM

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER BRINE WELL

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

RECEIVED

OCT - 7 1991

7. Lease Name or Unit Agreement Name

TRACY Lease

8. Well No.

2

9. Pool name or Wildcat

WILDCAT

2. Name of Operator
THE PERMIAN CORPORATION

3. Address of Operator

P. O. BOX 838 HOBBS, NM 88240

O. C. D.
ARTESIA OFFICE

4. Well Location

Unit Letter I : 1400 Feet From The EAST Line and 3450 Feet From The SOUTH Line

Section 33 Township 21 Range 27 NMPM EDDY County

10. Date Spudded
7-1-91

11. Date T.D. Reached
7-6-91

12. Date Compl. (Ready to Prod.)
7-6-91

13. Elevations (DF & RKB, RT, GR, etc.)
3122 GL

14. Elev. Casinghead
3121 GL

15. Total Depth
593'

16. Plug Back T.D.
N/A

17. If Multiple Compl. How Many Zones?
N/A

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

20. Was Directional Survey Made
NO

19. Producing Interval(s), of this completion - Top, Bottom, Name
SALT SECTION

22. Was Well Cored
NO

21. Type Electric and Other Logs Run
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	24#	400'	12"	CIRC.	200 SX
4 1/2"	11.6#	525'	7"	CIRC.	105 SX

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
N/A		

26. Perforation record (interval, size, and number)

N/A

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
N/A

PRODUCTION

28. Date First Production N/A	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

RICHARD A. LENTZ

Title DIST. MANAGER

Date 10-7-91