

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 19 1991

O. C. D.
ARTESIA, OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SECONDARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-01165

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Yates Federal #17

9. API Well No.

30-015-26747

10. Field and Pool, or Exploratory Area

Burton Flat (Delaware)

11. County or Parish, State

Eddy, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No

P.O. Box 552, Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 660' FWL

Sec. 17, T-20-S, R-29-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Completion & Testing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-19-91 - SITP & CP = 0 psig. RIH w/swab. 1st FL 200' FS. Made a total of 27 swab runs in 10 hrs & recov'd 138 BW. Final FL = 2000' FS. Sample on last run 1-2% oil. SI & secured well. SDFN. TR 155 BW, tr oil.

6-20-91 - RIH w/swab. 1st FL 800' FS. Made a total of 24 swab runs in 10 hrs & recov'd 100 BW. Final FL = 2000' FS w/+ 5% oil cut on 1st run. TR 255 BW, tr oil.

6-21-91 - SITP = 0 psig. SICP = + 30 psig. RIH w/swab. 1st FL 1000' FS. Made a total of 19 SR in 8 hrs & recov'd 89 BW & 4 BO. FFL = 2000' FS. + 5% oil cut on last few runs. TR 344 BW, 4 BO.

6-22-91 - SITP = 0 psig. SICP - slight blow. RIH w/9 jts tbg & tagged top of fill @ 3535' KB (PBSD = 3609' indic 74' of fill). POOH. RIH w/16' OP MA, 2 7/8" API (con't)

14. I hereby certify that the foregoing is true and correct

Signed

J. R. Jenkins

Title Production Superintendent

Date 8/5/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side