

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 18 1991

O. C. D.
ARTESIA, OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 660' FNL & 1980' FWL, Sec. 12-T20S-R29E

5. Lease Designation and Serial No.

NM-15881

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Slinkard UR Fed. Com #4

9. API Well No.

30-015-26762

10. Field and Pool, or Exploratory Area

Undesignated Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD, SET SURFACE

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 36" hole 9:00 AM 6-12-91. Set 39' of 30" conductor. Cmt'd w/4-1/2 yards ready-mix. Notified Jim Amos, BLM, Carlsbad, NM, of spud. Resumed drilling 26" hole 6:30 AM 6-21-91. Ran 11 joints 20" J-55 94# ST&C casing set 478'. Guide shoe set 478', baffle plate set 434'. Cmt'd w/237 1/2 sx Pacesetter Lite "C" w/1% CaCl2, 10% Thixad (yield 1.71, wt 13.2). and 237 1/2 sx Pacesetter Lite "C", w/2% CaCl2 (yield 1.99, wt 12.4). Tail in w/450 sx "C", w/2% CaCl2 (yield 1.33, wt 14.8). PD 10:20 PM 6-21-91. Bumped plug to 400 psi, released pressure, and float did not hold. Cement did not circulate.**Drilled out 10:30 PM 6-22-91. WOC 24 hrs and 10 mins. Cut off and weld on flow nipple. Reduced hole to 17 1/2". Resumed drilling. **WOC. 6-23-91. Ran 34 joints 13-3/8" 54.5# J-55 ST&C casing set 1464'. Guide shoe set 1464', float set 1420'. Cmt'd w/740 sx Pacesetter Lite "C" w/10#/sx Salt (yield 1.99, wt 12.6). Tailed in w/300 sx "C" w/2% CaCl2 (yield 1.33, wt 14.8). PD 1:00 AM 6-24-91. Bumped plug to 750 psi, released pressure and float held OK. Drilled out 1:00 AM 6-25-91. WOC 24 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 12-1/4" and resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signature Deanna Goodlett
(This space for Federal or State office use)

Title Production Supervisor

Approved by _____
Conditions of approval, if any:

Title _____

Date 7-10-91

ACCEPTED FOR RECORD

Date 575

JUL 16 1991