

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

OMB NO. 1004-0137
EXPIRES: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.
NMNM 86513

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other RECEIVED

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. REMOVAL ☐ Other FEB 17 1992

3. NAME OF OPERATOR: Sendero Petroleum, Inc. / O. C. D. ARTESIA OFFICE

4. ADDRESS AND TELEPHONE NO.: P. O. Box 1736, Midland, TX 79702 (915) 684-4561

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 660' FNL and 660' FWL, Sec. 24, T22S, R23E
At top prod. interval reported below
At total depth same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 7-19-91 16. DATE T.D. REACHED 8-10-91 17. DATE COMPL. (Ready to prod.) P&A'd 10-20-91 18. ELEVATIONS (DP, RKB, ST, GR, ETC.) 4156 GL 4170 KB 19. SLEV. CASINGHEAD 4156

20. TOTAL DEPTH, MD & TVD 8024 21. PLUG BACK T.D., MD & TVD 7954 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS surf - TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)* 7830' - 80' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, LDT, CNL, GR 27. WAS WELL CORRED NO

CASING RECORD (Report all strings set in well)

CASING SIZE GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
12-3/4", J55	35#	355'	17-1/2"	circ to surf, 400 sx "C"	-0-
8-5/8", J55	24#	2314'	11"	circ to surf, 1050 sx "C"	-0-
5-1/2", J55	15.5#, 17#	8024'	7-7/8"	T/6147', 400 sx "H"	5350'

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE		

31. PERFORATION RECORD (Interval, size and number)

7830'-80' (260 holes)

2 1992

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7830'-80'	2240 gals. 15% SWIC acid
7830'-80'	7400 gals Pur Gel + 4000 gals 20%
7830'-80'	1000 gals 2% KCL w/55 gal Morflow
7830'-80'	2000 gals Methanol

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or Shut-in)	
Dryhole		unsuccessful completion					Dryhole	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
			→					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED A B Sam TITLE President

DATE 2/4/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.