

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP - 5 1991

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1980' FSL, 330' FEL, Sec. 25-T21S-R31E, NMPM

5. Lease Designation and Serial No.
NM 61358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wolf AJA Federal #4

9. API Well No.

30-015-26777

10. Field and Pool, or Exploratory Area

Livingston Ridge Delaware

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-15-91. Ran 108 joints 8-5/8" HC-80 and J-55 32# casing set 4545'. Float shoe set 4545'. Float collar set 4501'. Cmt'd with 1500 sx Pacesetter Lite "C" + 1/4#/sx Celloseal + 10#/sx Salt (yield 1.94, wt 12.9). Tailed in w/200 sx "C" + 1% CaCl2 (yield 1.32, wt 14.8). PD 6:24 PM 7-15-91. Bumped plug to 1750 psi, float held okay. Circulate 387 sx cement. WOC. Drilled out 4:00 PM 7-16-91. WOC 21 hrs, 30 mins. Test BOP to 1000 psi for 30 mins, OK. Reduced hole, resumed drilling.
TD 8600'. Reached TD 7-23-91. Ran 206 joints 5-1/2" 15.5# and 17# J-55 casing set 8600'. Float shoe set 8600', float collar set 8556'. DV tool set 8424'. Cmt'd 1st stage: 300 sx "H" w/5#/ CSE + .7% CF-14 + 6# Gilsonite (yield 1.45, wt 14.4). PD 1:00 AM with 1350 psi. Circulated thru DV tool 4 hrs. Circulated 81 sx to pit. Stage 2: 575 sx Super "H" with 3% Salt + 6# Gilsonite (yield 2.3, wt 11.5). Tailed in w/175 sx "H" with 5# CSE + .7% CF-14 + 5# Gilsonite (yield 1.45, wt 14.4). PD 6:30 AM 7-25-91 with 2500 psi. WOCU 12 days.
8-8-91. Drilled out DV tool at 8424'.

14. I hereby certify that the foregoing is true and correct

Signed Guarita S. Woodworth

Title Production Supervisor

Date 8-29-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side