Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

JAN 2 1 1992

STRICT III 00 Rio Brazos Rd., Aztec, NM 87410			•	aco 6/304-2066	O.		·	
MIO BIRMS Ru, MACO, MIN 57410				E AND AUTHORIZA AND NATURAL GAS				
erator YATES PETROLEUM COR	Weil API No. 30-015-26777							
dress								
105 South 4th St., A	rtesia, N	м 88:	210	Other (Please explain)	1			
ason(s) for Filing (Check proper box) w Well	Chang	e in Trans	sporter of:	Outer (1 lease explain)	,			
ecompletion		X Dry		Effective Da	te: 2-	1-92		
• —	Casinghead Gas		densate					
change of operator give name i address of previous operator								
DESCRIPTION OF WELL A	ND LEASE							
ease Name			Name, Includin		Kind o	(Lease Federal) or Fee	1	ase No.
Wolf AJA Federal	4	L	ost Tank	Delaware	State	edelal bi Tee	NM-61	1358
Unit Letter	. 1980	Feet	From The SC	outh Line and 330	Fee	et From The E.	ast	Line
	•		. 017			Eddy		Country
Section 25 Township	21S	Ran	ge 31E	, NMPM,		Lady		County
I. DESIGNATION OF TRANS			AND NATUI	RAL GAS	.h annauad	som of this form	n ia to ba sa	
ame of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, TX 77151-1188				
Enron Oil Trading & Transportation				Address (Give address to which approved copy of this form is to be sent)				
lame of Authorized Transporter of Casing		∐ orl	Ory Gas	105 South 4th S				
Yates Petroleum Corpo	ration S∞.	Tw	n Pos	Is gas actually connected?	When		00210	<u></u>
f well produces oil or liquids, ve location of tanks.	I 2	25 21	S 31E	Yes		8-26-91		
this production is commingled with that f	rom any other lead	se or pool	, give commingli	ing order number:			 -	
		Well	Gas Well	New Well Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completion	l	adu to Pro	<u></u>	Total Depth		P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.			Total Depar	3			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay	Tubing Depth	Tubing Depth		
erforations						Depth Casing	Shoe	
•		210.01	ania um	CENTENERING DECORE		<u> </u>		
	TUBING, CASING AND				SACKS CEMENT			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET	SAUKS CEMENT			
								
								
7. TEST DATA AND REQUES	T FOR ALL	OWAB	LE	be equal to or exceed top allo	wahle for th	is denth or be for	r full 24 hos	urs.)
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	,	oda oa una masi	Producing Method (Flow, pu	mp, gas lift,	etc.)	, , , , , , , , , , , , , , , , , , , 	
Land of Tax	Tubing Pressure			Casing Pressure	Choke Size	Choke Size		
Length of Test	Oil - Bbls.			Water - Bbis.		1		
Actual Prod. During Test						Gas- MCF		
GAS WELL								
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF	Gravity of Condensate			
*				70	Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		CHORD DIEC		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regularities of the properties of the prope	lations of the Oil	Conservat	tion	OIL CON	NSERV	/ATION [DIVISI	ON .
is true and complete to the best of my			· -	Date Approve	d	AN 2 2 19	92	
Quanta Doo	ditt	100	n					
Signature				By ORIGINAL SIGNED BY MIKE WILLIAMS				
Juanita Goodlett -	· Production		pvr. Title	Title SUPER	ONIGUE MILLIAN	DISTRICT	7	•
Printed Name	(505) 748	-1471	I Itle Sure	(TIOUR,	210111101	•	
Date		Telepl	none No.	- [[

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.