Submit 5 Cepies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

REC STUED Form C-104 Revised 1-1-89

1 199 See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		10 1117	1101	<u> </u>	THE CIL	7110 11711	0.1.1.12.0.	Well A	PI No.			
YATES PETROLEUM CORPORATION									30-015-26794			
Address										<u> </u>		
105 South 4th St.,	Artesi	a, NM	882	210)							
Reason(s) for Filing (Check proper box)	Other (Please explain)											
lew Well Change in Transporter of:												
ecompletion Oil X Dry Gas						Effective Date: 2-1-92						
Change in Operator												
change of operator give name nd address of previous operator						-						
• •	AND LE	A CIE									:	
I. DESCRIPTION OF WELL	AND LE		Bool	Man	ne Includia	ng Formation		Vind	Kind of Lease		Lease No.	
Lease Name		8	4					1	State Federal or Fee		V-1673	
Lost Tank AIS State Location		1_0	L	ios	L lam	C Delawa:	re			V-10	/ 3	
P	6	60		_	- Sc	outh Line	. 660			Eact	T 1	
Unit Letter	_ :		_ Feet !	Pron	n The	Line	and	F6	et From The _	Визс	Line	
Section 36 Townsh	ıip	21S	Rang	c	31E	E , NN	ирм,	Eddy			County	
				-			· ·					
II. DESIGNATION OF TRA	NSPORTE			ND	NATU				6.11.6		.1	
Name of Authorized Transporter of Oil	\square	or Conder	sale			1		-	copy of this fo			
Enron Oil Trading & T									n, TX 7			
Name of Authorized Transporter of Casi Yates Petroleum Corpo		\square	or D	ry G	145 <u> </u>	1			copy of this fo		nu)	
	Unit	Sec. Twp. R			Ros	is gas actually			., Artesia, NM 88210			
If well produces oil or liquids, give location of tanks.	l N	: : :		1S 31E		Yes	Commencer	1	11-4-	91	1:	
f this production is commingled with tha				_	·	 	per:					
IV. COMPLETION DATA						Ü		•	***			
		Oil Wel	ı	Ga	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	1 - (X)					L	<u> </u>		1			
Date Spudded	Date Com	ipl. Ready to	o Prod.	•		Total Depth			P.B.T.D.			
					m 899							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	ray		Tubing Dept	Tubing Depth		
Perforations						<u> </u>			Depth Casin	g Shoe		
ę										P 2		
		TURING	CAS	RIS	GAND	CEMENTI	NG RECOR	<u> </u>	<u>. t </u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
TIOLE SIZE	-	OASING & TODING SIZE										
		,								· · · · · · · · · · · · · · · · · · ·		
					•				-			
								······				
V. TEST DATA AND REQUI	EST FOR	ALLOW	ABL	E		<u>- t </u>						
OIL WELL (Test must be after	recovery of	total volume	of loa	d oi	il and must					for full 24 hoi	ers.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
						Casina Pass			Choke Size			
Length of Test	Tubing P	ressure				Casing Press	uie ·		1			
Actual Prod. During Test	10				Water - Bbls.			Gas- MCF				
Actual Flod. During Test	Oil - Bbl	3.					•					
GAS WELL								·			· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Length o	f Test				Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)						Casing Press	ure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFI	CATEC	F COM	PLL	AN	ICE							
I hereby certify that the rules and re							OIL CO	NSER\	/ATION	DIVISI	JN .	
Division have been complied with a	nd that the int	formation gi					:	3.4	N	•		
is true and complete to the best of n						Date	e Approv	ed JAI	V 2 2 199	32		
n - 1 - 4	11	4-4-1	-				- , ,pp, 0 v,			····		
Huanita So	<u>Call</u>	<u> </u>	<u></u>			∥ By_	ORIG	INAL SIG	NED BY			
Signature / Juanita Goodlett	- Produ	ction	Sunu	ır.		Dy -	MIKE	WILLIAN	18			
Printed Name			Titl		·	Title	CHIDE		DISTRICT	Ħ	•	
	(505) 7	48-1	L47								
Data		Т	lenhor	a N	h	11				*		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.