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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

RECEIVED

OIL CONSERVATION DIVISION
DEC - 6 1991

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.
ARTESIA OFFICE

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

GAS - OIL RATIO TEST

Operator		Pool		County												
YATES PETROLEUM CORPORATION		Lost Tank Delaware		Eddy												
Address		TYPE OF TEST - (X)		Completion		Special										
105 South 4th St., Artesia, NM 88210		<input type="checkbox"/> Scheduled <input checked="" type="checkbox"/> Special		<input type="checkbox"/> Scheduled <input checked="" type="checkbox"/> Special		<input type="checkbox"/> Special										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.			
		U	S	T						R	WATER BBL.	GRAV. OIL		OIL BBL.	GAS M.C.F.	
Wolf AJA Federal	5	H	25	21	31	11-15-91	P	2"	40	72	24	354	38	50	23	460

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Juanita Goodlett
Signature

Juanita Goodlett - Production Supervisor

Printed name and title

12-4-91

Date

505/748-1471

Telephone No.