

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 30 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

O. C. D.  
ARTESIA OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 660' FSL & 330' FEL, Sec. 24-T21S-R31E, NMPM

5. Lease Designation and Serial No.

NM 61358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wolf AJA Federal #7

9. API Well No.

30-015-26817

10. Field and Pool, or Exploratory Area

Lost Tank Delaware

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set Intermediate,  
Production Casing

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 11" hole 2-27-92. Ran 96 jts 8-5/8" 32# HC-80 and J-55 casing set 4200'. Float shoe set 4200', float collar set 4156'. Cmt'd w/1400 sx PSL "C" + 1/4#/sx Celloseal + 10#/sx Salt + 5#/sx Gilsonite (yield 1.94, wt 12.9). Tailed in w/200 sx Class "C" + 2% CaCl2 (yield 1.32, wt 14.8). PD 11:40 PM 2-27-92. Bumped plug to 2200 psi, float held OK. Circulated 231 sacks. WOC. Drilled out 5:45 PM 2-28-92. WOC 18 hrs and 5 mins. NU and tested to 1000 psi for 15 mins, OK. Reduced hole to 7-7/8", resumed drilling. TD hole 3-8-92. TD 8495'. Ran 194 jts 5-1/2" 15.5# and 17# J-55 casing set 8495'. Float shoe set 8495', float collar set 8451'. DV tool set 8396'. Cmt'd in 2 stages. Stage 1: 175 sx "H" + 8#/sx CSE + .6% CF-14 + 5#/sx Gilsonite + .35% Thriftylite (yield 1.75, wt 13.6). PD 10:15 AM 3-9-92. Circ. thru DV tool 3 hrs. Circulate 45 sacks. Stage 2: 425 Super "C" + 1/4#/sx Celloseal (yield 2.25, wt 11.5). Tailed in w/300 sx "H" + 8#/sx CSE + .5% CF-14 + .35% Thriftylite (yield 1.82, wt 13.3). PD 2:30 PM 3-9-92. Did not attempt to circulate out cement on 2nd stage. Bumped plug. WOC 18 hrs.

14. I hereby certify that the foregoing is true and correct

Signed *David A. Glass*

Title Production Supervisor

Date 3-17-92

(This space for Federal or State office use)

Approved by *David A. Glass*  
Conditions of approval, if any:

Title

Date