

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
P.O. Box 1000, Lordsburg, NM 88001

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-62832</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>L-7010</b>
7. Lease Name or Unit Agreement Name <b>OXY STATE</b>
8. Well No. <b>2</b>
9. Pool name or Wildcat <b>Catclaw Draw, East (Delaware)</b>

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator <b>DEVON ENERGY CORPORATION (NEVADA)</b>	3. Address of Operator <b>20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611</b>
4. Well Location Unit Letter <b>M</b> : <b>330</b> Feet From The <b>SOUTH</b> Line and <b>990</b> Feet From The <b>WEST</b> Line Section <b>9</b> Township <b>21S</b> Range <b>26E</b> NMPM <b>EDDY</b> County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>GL 3242'</b>		

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Devon Energy Corporation (Nevada) plans to T&A this wellbore by filling the wellbore with inhibited fluids, placing a CIBP over the perforations which are currently open, and performing a Mechanical Integrity Test on the casing. This field exhibits formation characteristics which seem to make it a suitable secondary recovery candidate. Devon Energy Corporation (Nevada) wishes to preserve this wellbore for further utilization should the field be placed on secondary recovery. Attached please find the following.

1. Procedure to temporarily abandon wellbore
2. Current wellbore schematic (well is SI)
3. Proposed schematic of T&A'd wellbore

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE January 13, 1998

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

This space for State use

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT SUPERVISOR

Approved by \_\_\_\_\_

TITLE \_\_\_\_\_

DATE JAN 13 1998

Conditions of approval, if any:

# DEVON ENERGY CORPORATION

## Interoffice Correspondence

1/12/98 10:10 AM

**TO:** Rick Clark

**FROM:** W. M. Frank

**RE:** Procedure to Temporarily Abandon Well  
Oxy State #2  
330' FSL & 900' FWL  
Section 9-T21S-R26E  
Eddy County, New Mexico

Well Data: Elevation - 3242' GL 3251' KB.

TD - 4265' Driller

Casing - 13-3/8" 48# @ 330' Cemented to Surf  
- 8-5/8" 24# @ 2160', 1" to Surface  
- 5-1/2" 17# @ 4265' Cmt w/450 sx

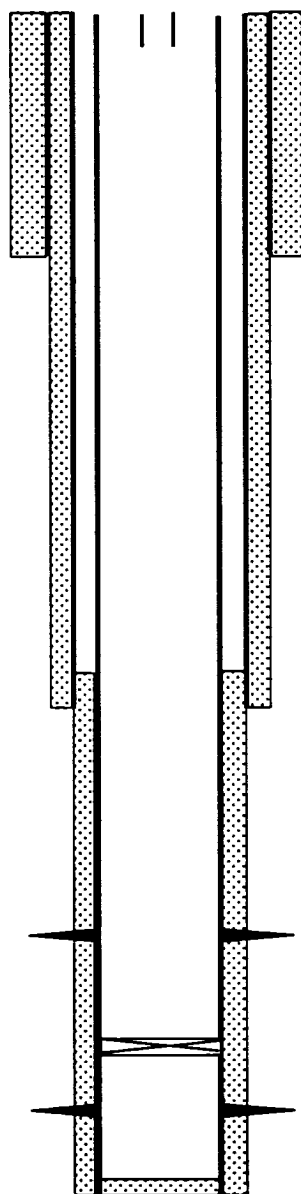
**Note: Location will have H2S present. All personnel on location must have H2S certification. Conduct H2S safety meetings at each stage of procedure involving gas reaching surface. Make sure that all personnel are aware of safety procedures.**

### Procedure

1. MIRU DDP. Lay down tubing (believe that there is only one joint of tubing in hole).
2. MIRU electric line truck. TIH w/gage ring and tag CIBP @  $\pm 3000'$ . Dump bail 35' of "C" cement on top of CIBP.
3. MIRU pump truck. Bull head 55 bbls inhibited 2% KCl water down casing. Do not go over 1000 psig injection pressure.
4. PU setting tool and CIBP. TIH w/CIBP slowly. Set CIBP @ 2,150'. Correlate depth to CBL of 10/16/91. RDMO electric line truck and DDP.
5. Make up dry hole flange. Test CIBP and casing to 500 psig f/30 min on chart w/OCD witnessing. RDMO pump truck.

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME:Oxy State #2				FIELD: Catclaw Draw East (Delaware)		
LOCATION: Section 9, T21S, R26E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=3242' - KB=3251'				SPUD DATE: 09/11/91		COMP DATE: Never Comp.
API#: 30-015-26832		PREPARED BY: W. M. Frank			DATE: 12/31/97	
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 345'	13 3/8"	48#			17 1/2"
CASING:	0' - 2160'	8 5/8"	24#			12 1/4"
CASING:	0' - 4265'	5 1/2"	15.5#			7 7/8"
TUBING:						
TUBING:						



☒ CURRENT

☐ PROPOSED

13 3/8" CASING, CMT'D W/500 SXS.

Tubing String Detail:

Not sure what is in hole. Believe that there is only one joint of 2 3/8" tubing.

8 5/8" CASING, CMT'D W/950 SXS. TOP JOB CMT TO SURFACE (53 plugs)

5 1/2" Casing TOC @ 1,904' f/CBL.

PERFORATIONS: 2184' - 2192'. Frac'd w/34,750 lbs 20/40  
After perforating and fracing well swabbed 100% water.

CIBP set @ 3000'

Perfs swabbed 10 to 20% Oil cut. 100 to 130 bbls total fluid per day.

PERFORATIONS: 3095' - 3100' FRAC'D W/12 Mlbs 20/40

PBTD @ 3909'

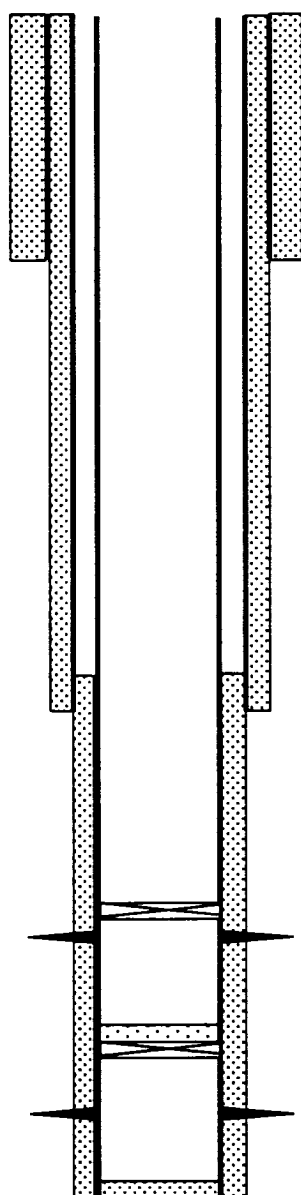
5 1/2" @ 4265'. CASING CMT'D W/450 SXS. TOC @ 1,904.

TD @ 4265'

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## WELLBORE SCHEMATIC

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TUBING:						
TUBING:						



☐ CURRENT

☒ PROPOSED

13 3/8" CASING, CMT'D W/500 SXS.

8 5/8" CASING, CMT'D W/950 SXS. TOP JOB CMT TO SURFACE (53 plugs)

5 1/2" Casing TOC @ 1,904' f/CBL.

CIBP @ 2150' and tested to 500 psig f/30 minutes on chart.

PERFORATIONS: 2184' - 2192'. Frac'd w/34,750 lbs 20/40

After perforating and fracing well swabbed 100% water.

CIBP set @ 3000' and covered w/35' of "C" cement.

Perfs swabbed 10 to 20% Oil cut. 100 to 130 bbls total fluid per day.

PERFORATIONS: 3095' - 3100' FRAC'D W/12 Mlbs 20/40

PBTD @ 3909'

5 1/2" @ 4265'. CASING CMT'D W/450 SXS. TOC @ 1,904.

TD @ 4265'

**Q** **FED**

