

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-015-26832

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-7010

7. Lease Name or Unit Agreement Name
Oxy State

8. Well No. 2

9. Pool name or Wildcat
Catchlaw Draw, East (Delaware)

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR=3,242' RKB=3,251'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Co., L P

3. Address of Operator
20 N. Broadway, Suite 1500, Oklahoma City, OK 73102-8260

4. Well Location
Unit Letter M : 330 feet from the South line and 990 feet from the West line
Section 9 Township 21S Range 26E NMPM County Eddy

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Plugged And Abandon As Follows:

08/25/02 - Cap existing CIBP at 2,140' with 25 sxs cement(TOC @ 1,893').

Circulate wellbore full with 9.5ppg mud.

Perforate 5 1/2" production casing at 400'.

Pump 150 sxs cement. Circulated cement to surface in 5 1/2" - 8 5/8" annulus. Topped off 5 1/2" casing with 5 sxs.

08/29/02 - Cut off wellhead 3' below surface, install dry hole marker and cleaned up location.

Note: 1. Cement was Class "C" at 14.8ppg with a yield of 1.32 cu ft/sx.

2. Salt Section: Top at 100' Base at 340'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles W. Hamilton TITLE Senior Engineering Technician DATE 09/05/2002

Type or print name Charles W. Hamilton Telephone No. (405)552-4528
(This space for State use)

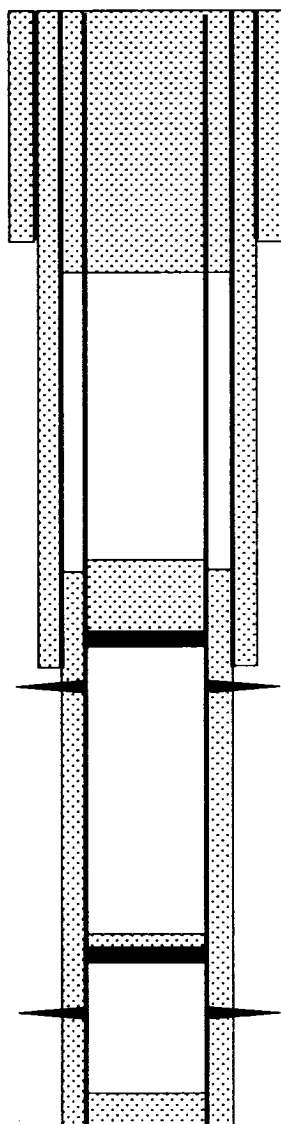
APPROVED BY [Signature] TITLE [Signature] DATE OCT 29 2002

Conditions of approval, if any:

Post P&A

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: OXY STATE #2				FIELD: CATCLAW DRAW EAST (DELAWARE)		
LOCATION: 330' FSL & 990' FWL, SEC. 9-T21S-R26E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=3242'; KB=3251'				SPUD DATE: 09/11/91		COMP DATE: NA
API#: 30-015-26832		PREPARED BY: C.H. CARLETON			DATE: 08/27/02	
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 345'	13 3/8"	48#			17 1/2"
CASING:	0' - 2160'	8 5/8"	24#			12 1/4"
CASING:	0' - 4265'	5 1/2"	15.5#			7 7/8"
TUBING:						
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

CEMENT PLUG: 0'-400' (SALT SECTION @ 100'- 340') WITH 155 SXS

13 3/8" CASING @ 345' W/500 SXS. TOC @ SURFACE.

PERFORATE 5 1/2" CASING(4 SHOTS) @ 400'

NOTE: 9.5ppg MUD SPOTTED BETWEEN CEMENT PLUGS

CIBP @ 2140' AND CAPPED WITH 25 SXS CEMENT (TOC @ 1893')

8 5/8" CASING @ 2160' W/3220 SXS. TOC @ SURFACE.

PERFORATIONS: 2184'- 2192' - 16 HOLES

CIBP @ 3000' AND CAPPED WITH 35' CEMENT

PERFORATIONS: 3095'- 3100' - 20 HOLES

PBTD @ 3909'

5 1/2" CASING @ 4265' W/450 SXS. TOC @ 1904'(CBL).

TD @ 4265'