Form 3160-3 (December 1990)		D STATES	BUREN SUBMIT IN ART Othersfastruck		30-015-26834 Form approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991	
		AND MANAGEMEN		14	5. LEASE DESIGNATION AND SERIAL NO. NM-0251099 (A)	
	ICATION FOR PE	<u><u></u></u>		51	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
14. TYPE OF WORK			in the second se	/	7. UNIT AGEBEMENT NAME	
D. TTPE OF WELL	GAS X OTHER	811	GDE NOLTIPL		8. FARM OR LEASE NAME, WELL NO	
2. NAME OF OPERATOR	WELL OTHER	201) 91	Smith Fed Gas Com No. 2	
Apache / MW Petroleum Corp 3. ADDRESS AND TELEPHONE NO.		oration V O.C.D ARTESIA OF		k-})	9. AN WELL NO. # 2	
1.500 City 4. LOCATION OF WELL (At surface	west Blvd, Ste 40 Report location clearly and I	0, Houston, Tx n accordance with any S	77042-2343 95	<u>3-5300</u>	10. FIELD AND POOL, OR WILDCAT C Indian Basin Upper Penn	
2049' FNL At proposed prod. se Same (St	and 480' FWL raight Hole)	W.E			11. SBC., T., B., M., OR BLK. AND SURVEY OR AREA Sec 12, T22S, R23E	
	AND DIBECTION FROM NEAR	T TOWN OR POST OFFICE			12. COUNTY OR PARISH 13. STATE	
Approxima	tely 20 miles Wes	t of Carlsbad,	New Mexico		Eddy_County New Mexico	
15. DISTANCE FROM PRO LOCATION TO NEARE	PUSED*	16. NO	. OF ACERS IN LEASE		DF ACRES ASSIGNED HIS WELL	
	rig. unit line, if any)		640	20 8074	640 BY OR CABLE TOOLS	
18. DISTANCE FROM PROPORED LOCATION [®] TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		- 7600'		20. 8018	' Rotary	
	whether DF, RT, GR, etc.)	i			22. APPROX. DATE WORK WILL START* September 6, 1991	
23.]	PROPOSED CASING ANI	CEMENTING PROGRAM	м	· · · · · · · · · · · · · · · · · · ·	
SIZE OF ROLE	ORADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
17 1/2"	13 378" H40	48#	160'	195	SX (257 CF) CIRCULATE	
<u></u> 7_7/8"	<u>8 5/8" K55</u> 5 1/2" K55/N80	<u>24#</u> 15.5#/17.0#	<u>2300 '</u>	<u>670</u> 440		
Replacement This lease	well for Smith 1 was previously of	perated by Amoc	o Production Co	mpany.	It was acquired new osr	
of Amoco, e has become Corporation Petroleum (stipulation portion of	effective July 1, a wholly owned so n became official Corporation, as no ns, and restriction lease described.	1991. From th ubsidiary of Ap operator of th ew operator, ac ons concerning	e acquisition, ache Corporatio e property on A cepts all appli operations cond	MW Pet on. Ap August Cable Aucted	roleum Corporation (*))) ache/MW Petroleum 5, 1991. Apache/MW terms, conditions, on the lease or	
Apache/MW Petroleum Corporation meets Federal Bonding requirements as follows (43GFR3104) : Bond Coverage: Insurance Company of North America BLM Bond File No.: CO-0008 Special Stipulations Special Stipulations						
deepen directionally, give p	RIBE PROPOSED PROGRAM: If pertinent data on subsurface locatio	proposal is to deepen, give dat ns and measured and true verti-	a on present productive zone cal depths. Give blowout prev	and propose enter program	ed new productive zone. If proposal is to drill or	
24. SIGNED	Signal it-		Drilling Manage	er	DATE 8/15/91	
(This space for F	ederal or State office use)					
PERMIT NO			APPROVAL DATE			
Application approval d	loes not warrant or certify that the ap	plicant holds legal or equitable	title to those rights in the subjec	t lease which	would entitle the applicant to conduct operations thereon.	
	. Ngned by RichardsL. A	олоз — СА тп.е	er mentrel i Rienad Resource Area		DATE 9 -9 -9 /	
APPROVED BY	······		on Reverse Side			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the time to the form the formation of fraudulent statements or representations as to any matter within its jurisdiction.