

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
OCT - 1 1991  
O. C. D.  
ARTESIA OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

APACHE/MW PETROLEUM CORPORATION ✓

3. Address and Telephone No.

1500 CityWest Blvd, Ste. 400, Houston, Tx. 77042-2343 (713) 953-5300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2049' FNL and 480' FWL of Sec. 12, T22S, R23E

5. Lease Designation and Serial No.

NM-0251009-A

6. If Indian, Allottee or Tribe Name

- 9 635

7. If Unit or CA, Agreement Designation

Smith Federal Gas Com

8. Well Name and No.

No. 2

9. API Well No.

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spudding  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☒ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Norton Drilling Rig No. 3 spudded 17-1/2" hole at 0400 hrs. on 9/18/91. On 9/20/91, 13-3/8" 48 PPF H40 STC casing was set at 160'. Insert float valve was set @ 117' one joint above Texas Pattern guide shoe. Casing was cemented with 400 sxs. Premium plus cement + 2% CaCl<sub>2</sub> @ 14.8 ppg (Yield: 1.32 CF/sx.). Cement was circulated with 50 sxs. to surface. Top plug was bumped with 600 psi. Pressure was bled off - float valve held. WOC 15 Hrs.

14. I hereby certify that the foregoing is true and correct

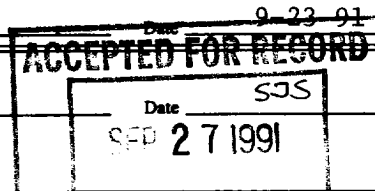
Signed [Signature]

Title Drilling Manager

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side