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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Apache / MW Petroleum Corporation ✓

3. Address and Telephone No.
1500 Citywest Blvd., Ste 400, Houston, Texas 77042-2343 (713) 953-5300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2049' FNL and 480' FWL of Sec 12, T22S, R23E

5. Lease Designation and Serial No.
NM-0251099-A

6. If Indian, Allottee or Tribe Name
-

7. If Unit or CA, Agreement Designation
Smith Federal Gas Com

8. Well Name and No.
No. 2

9. API Well No.
30-015-26834

10. Field and Pool, or Exploratory Area
Indian Basin Upper Penn

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Run Production Casing</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On October 13, 1991, drilled 7 7/8" hole to T.D. of 7600'. Ran DILL/CSL/GR log from T.D. to 2300'. Ran SDL/DSN/GR/Cal from T.D. to 5600'. On October 14, 1991, ran 1532' 5 1/2" 17.0 PPF N80 LTC casing and 6083' 5 1/2" 15.5 PPF K55 LTC casing and set at 7600'. Casing was cemented with 525 sx (635 CF) Premium + 0.5% Halad 22A + 0.3% CFR 3 + 5#/sx KCl mixed at 15.8 ppg. Top plug was displaced with fresh water. Plug bumped and casing was pressure tested to 1500 psi for 30 minutes - OK. Full returns throughout cement job. Cement in place at 1900 Hrs. on October 14, 1991. 7 7/8" x 5 1/2" bow type centralizers placed 2 per joint from 7600' to 7250'. Installed 11" 3M x 7 1/16" 3M tubing spool and tested to 1800 psi - OK. Nipple down BOPE and installed 7 1/16" 3M DHT while waiting on completion rig. Released Norton Rig 3 on October 15, 1991.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Drilling Manager Date 10/22/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.