

Form 3160-5  
(June 1990)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.  
SETBACK OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
AREA: Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0251099-4

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Smith Federal Gas Com

8. Well Name and No.

No 2

9. API Well No.

30-015026834

10. Field and Pool, or Exploratory Area

Indian Basin (Upper Penn)

11. County or Parish, State

Eddy/New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MW Petroleum Corporation

3. Address and Telephone No.

P.O. Box 4628, Houston, Tx 77210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter E: 2049' FNL and 480' FWL  
Section 12, T22s, R23E NMPM Eddy County

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/24/91 PU and set pkr @ 7380. Perforated interval 7554-7574  
10/25/91 RIH w/5-12' CIBP @ 7518. RIH & dump 20' of class H cmt on top of CIBP.  
10/26/91 PU 5-12' x 2-7/8 Baker Model R-3 prk. RIH w/2-7/8' Dyna cap. perf interval 7460'-7431' 2 SPF.  
10/29/91 Acidized perfs 7473'-65' & 7360'-31' w/2000 gals of 15% N.C.A. acid w/iron control non emulsifying additives.  
10/30/91 Ran 4-pt test as follows:  

TIME	CHOKE	FTP	BWPD	OIL	MCFPD
7:00	20/64	900	-	1.8	1653
8:00	36/64	800	7.5	.6	2340
9:00	34/64	780	6.5	.6	2658
10:00	36/64	780	6.5	.2	2928

  
12/07/91 FTP 800 psi, 23.38 BW, 0 BO, 3291 MCFPD on 30/64 choke. Initial sales to Marathon.

14. I hereby certify that the foregoing is true and correct

Signed

*Harces Byus*

Title

Engineering Technician

Date

1-23-92

(This space for Federal or State office use)

Approved by  
and dated

Title

Date

6 1992

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