Form C-104 C/S T Revised February 10, 1994

instructions on back

Submit to Appropriate District Office

District [] PO Drawer DD, Artesia, NM \$8211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

JAN 13'95

NATHAN MOUSER OPERATIONS SUPERUBOR

5 Copies

District III

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Mark Mann

HEURON USA INC