	-	-	NM OIL CONS COMMISSION
orm 3160-5 une 1990)	UNITED S DEPARTMENT OF BUREAU OF LAND	THE INTERIOR	Drawer DD FORM ANROGE210 Arugel Buteau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this fo	SUNDRY NOTICES AND	REPORTS ON WELLS to deepen or reentry to a different reservo	NM-0251099A 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
I. Type of Well Oil Well Other Other Other			8. Well Name and No. Smith Federal Gas Com #2
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471)			9. API Well No. 30-015-26834
 Address and Telephone No. 105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., of Survey Description) 			10. Field and Pool, or Exploratory Area Indian Basin Upper Penn
2049' FNL &	480' FWL of Section 1	12-T22S-R23E (Unit E, SWNW)	11. County or Parish, State Eddy Co., NM
2. CHECK	APPROPRIATE BOX(s) TO	D INDICATE NATURE OF NOTICE, REI	PORT, OR OTHER DATA
TYPE OF	SUBMISSION		
Notice	of Intent	Abandonment Recompletion	Change of Plans
X Subsequ	uent Report	Plugging Back Casing Repair	Water Shut-Off
	Abandonment Notice	Altering Casing Cother Acidize existing pe ent details, and give pertinent dates, including estimated date of s	(Note: Report results of inultiple completion on Well Completion or Recompletion Report and 1 og form }
give subsurface for 5-17-95 - Mo pressure of: head and in:	oved in and rigged up f of annulus. Loaded	pulling unit. TOOH and laid do tubing and annulus with fresh w	wn rods and pump. Bled water. Nippled down well- ng. Ranged up wireline.
down wirelin 5-18-95 - Sv 5-19-95 - P 20000 gallo Swabbed. U to circulat	uge ring and junk bask ne. TIH with packer a wabbing. ressured annulus to 50 ns gelled 20% NEFE aci ns of packer. Dropped	ket to 7520'. TOOH with gauge r and 2-7/8" tubing. Set packer a 00 psi. Acidized perforations 7 id. Dropped 1000# of rock salt down to RBP. RBP had 12' of ro alt. Could not get down to RBP.	At 7354'. Swabbing 7431-7447' (Canyon) with Talf-way through acid. ock salt on top of it. Tried . Left RBP at 7490'.
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Tule 18 1J S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.