

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

4-0137

Expires: February 28, 1995

NM OIL CONS COMMISSION
Brewer (other in-
terests side)
Artesia, NM 88210
NM 34247

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____
TYPE OF COMPLETION: NEW ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other open add pay

2. NAME OF OPERATOR

Collins & Ware, Inc.

3. ADDRESS AND TELEPHONE NO.

303 W.Wall, Ste. 2200, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 2310 FEL

At top prod. interval reported below same as above

At total depth same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED 12-7-92 16. DATE T.D. REACHED 1-16-92 17. DATE COMPL. (Ready to prod.) 2-20-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3282.4 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11735 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 1 X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10203-10304' [Strawn]; 11288-11384', 11515-11612' [Morrow] 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL

27. WAS WELL CORRED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	417	17 1/2	Surf.	
9 5/8	43.5	1630	12 1/4	Surf.	
7	32	10742	8 1/2	Surf.	
4 1/2 (liner)		11733	6 1/2	10646	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	10646	11733	215		2 3/8	10305	10603

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

10203-10304; 117 holes; 0.44 EHD

11288-11384; 2 JSPF

11515-11612; 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11515-11612	1500 gal./ 7 1/2% HCL

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1-1-94		Flow		Morrow test			prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1-5-94	24	open	→	5	492		98/1	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
390		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

Don Pemberton

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Max Guerry

TITLE Regulatory Mgr.

DATE 2-8-94

*(See Instructions and Spaces for Additional Data on Reverse Side)