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DISTRICT III

DISTRICTI P.O.Box 1980, Hobbs, NM 88241-1980 DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107 JA DIV Revised 4-1-91

GEE.

REC: JED

OIL CONSERVATION DIVISION 55 APR 24 PM 8

Santa Fe. New Mexico 87504-2088

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APPLICATION FOR MULTIPLE COMPLETION

| Operator Collins & Ware, Inc. | | | Address | | | | ····· | | |
|--|--------|--|-------------------------|---------|------------|----------------------|-------|----------------------------|--|
| | | | 303 W. Wall, | Ste. | 2200, M | 1 | | | |
| Lease | | | Well No. | Unit | Ltr. • Sec | - Twp - Rge | | County | |
| Sheep Draw Fed. Com. | | | 1 | B | 33 | <u>22S 26</u> | | | |
| | applic | ants for multiple comple | tion must complete Item | s 1 and | 2 below. | | U U - | <u> </u> | |
| 1. The following facts are submitted: | | | Upper Zone | | | Intermediate Zone | e /. | PR 2 1 1995. | |
| | | Name of Pool and Formation | Strawn | | | | OIL | COMIR DIV. | |
| | 1 | Fop and Bottom of Pay Section (Perforations) | 10203-10304 | | | | | D1288-21384 11515-11612 | |
| | | Type of production (Oil or Gas) | Gas | | | | | Gas | |
| | | Method of Production Flowing or Artificial Lift) | Flow | | | | | Flow | |
| | (| Daily Production Actual Estimated Dil Bbls. Das MCF Water Bbls. | 89 MCF | | | | | 492 MCF | |

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers a. and location thereof, quantities used and up of cament, performed intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases . Ъ. offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such С. log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

| OPERATOR: | OIL CONSERVATION DIVISION | | | | |
|--|---------------------------------|--|--|--|--|
|) horeby certify above information is true and complete to best of my knowledge, and seller. | Mille H | | | | |
| Signature What A many | Approved by: | | | | |
| Printed Name & Title Max Guerry Regulatory Mgr. | Title: Engineer / Marin Officer | | | | |
| Date 2-2-94 Telephone 915-687-3435 | Date: | | | | |

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

TILING INSTRUCTIONS:

- District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office. 1)
- Division Director Administrative Approval -- Sea Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form 2) C-107 with stachments to appropriate district office.
- Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E. 3)