

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM - 34247

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

RECEIVED

2. NAME OF OPERATOR

Collins & Ware, Inc.

FEB - 4 1992

3. ADDRESS OF OPERATOR

303 W. Wall, Suite 2200 Midland, TX 79701

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

660 FNL and 2310 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3824.4 G.L.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sheep Draw Federal Comm

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Happy Valley Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY, OR ARMA

Sec. 33, T-22-S, R-26-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Surface Casing and Spud

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

JSM Drilling Co. rig 3 spudded a 17-1/2" hole at 7:00 AM December 7, 1991. The 17-1/2" hole was drilled to a depth of 417' K.B. 13-3/8" 54.50 and 68#/ft., K-55 casing was run and set at 417.15' K.B. Cemented with 425 sacks Premium Plus cement with 2% CACL2 (1.32 cu. ft./SK. yield, 14.8#/gallon). Plug down at 10:30 AM December 8, 1991. Circulated 60 sacks cement to surface. Job witnessed by the BLM. Waited on cement 26-1/2 hours. Tested blind rams and pipe rams to 1000 psig. Tested hydrill to 500 psig.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent for Collins & Ware, Inc.

DATE 1/3/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

3 1992

SSS