

Confidential

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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Collins & Ware, Inc.

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701 (915) 687-3435

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 2310' FEL of Sec. 33, T-22-S, R-26-E

5. Lease Designation and Serial No.

NM-34247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sheep Draw Federal Comm #1

9. API Well No.

30015268470

10. Field and Pool, or Exploratory Area

Happy Valley (Morrow)

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations began on February 11, 1992. Plug back depth 10,620' K.B., RBP set in 7" casing with 10' of frac sand on top. Ran 2 3/8" 4.70#/ft., tubing; bottom of tubing at 10,304.50' K.B. Baker Model A-3 10k-set packer set at 10,260.43' K.B.) Perforated with tubing conveyed guns. 48 holes from 10,292' - 10,304'. Had gas to the surface in 30 minutes followed by water cushion in 35 minutes and decreased to very light mist with gas. Treated with 2500 gallons 15% NEFE Acid with additives and 10,000 SCF Nitrogen pad ahead of acid and 1000 SCF/barrel in acid and flush. The well flowed 1920 MCF/day through 12.5/64" choke, FTP 1770 psig, -0- barrels of water on February 20, 1992.

As of February 21, 1992 the well was shut in waiting on pipeline connection.

14. I hereby certify that the foregoing is true and correct

Signed James F. Brown Title Agent for Collins & Ware, Inc. Date 4/24/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side