Form 3160—3 (November 1983) (formerly 9–331C)		LAND MANA	S NM OIL CO NTERLOR DI GEMENTESIA,	) <b>NM</b> 882]	ons on MISSION	Form approved. Budget Bureau Expires August  5. LEASE DESIGNATION NM-83584  6. IF INDIAN, ALLOTTE	AND SERIAL NO.	
1a. TYPE OF WORK	TOR PERMIT I	O DRILL,	DEEPEN, OR	PLUG E	ACK	, =====	OS TOIDE NEED	
	L 🔯	DEEPEN		LUG BA	CK 🗆	7. UNIT AGREEMENT N	AMB	
b. TYPE OF WELL			•		<del>-</del>			
WELL WEI	LL OTHER	··	ZONE	MULTIP		8. FARM OR LEASE NAM	(3	
2. NAME OF OPERATOR				KECE	IAED	Federal "V"	•	
	e Oil Company	<u></u>	·····	OCT 9	<del>1 1991</del>	9. WELL NO.		
3. ADDRESS OF OPERATOR	5070 ** 11		000/	UULIA	7 1331	3		
P.O. BOX 4. LOCATION OF WELL (Rep	5270 Hobbs,	New Mexico	88241	O. (	. D	10. FIELD AND POOL, O		
At surface	ort location clearly and	ia accordance wi	m any State require	APTESIA	OFFICE	X Undes. Bone	Spring (Oil)	
	1980' FNL	& 660' FWL	, (			11. SEC., T., R., M., OR I AND SURVEY OR AR	elk. Ea	
At proposed prod. sone	Como		ルカー					
14. DISTANCE IN MILES AN	Same	EST TOWN OF POS	T OFFICES	<del></del>		Sec. 8-T20S		
						12. COUNTY OR PARISH	13. STATE	
10 miles nor	th of Carlsbad	New Mexic	16. No. of ACRES	TM 7 m 4 0 m		Eddy F ACRES ASSIGNED	N.M.	
LOCATION TO NEAREST PROPERTY OR LEASE LIN	E. FT.	•	TO			THIS WELL		
(Also to nearest drig.) 18. DISTANCE FROM PROPOS	unit line, if any)		280			40		
TO NEAREST WELL, DRII	LLING, COMPLETED,					RY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.			6,300'			Rotary		
21. ELEVATIONS (Show wheth			22. APPROX. DATE WORK WILL START*					
3295' GL	<del> </del>	<del></del>				Upon BLM a	approval	
<b>2</b> 0.	1	PROPOSED CASI	NG AND CEMENTIN	IG PROGRAM	1			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING	G DEPTH		QUANTITY OF CEMEN	T	
12-1/4"	8-5/8"	243	400' 200 s		200 sx	x. Class "C" Circulated		
7-7/8"	5-1/2"	17#	6.	300'	800 sx. Class "H" Tie back			
						nto surface cas		
1	I		1					
Mud Program:  0 - 400'  400 - 5,700'  5,700 - 6,300'	Spud mud with Brine water Brine water as needed.	with lime with stard	and LCM as i	needed.	Wt. 10	s needed. 0.0 - 10.2. salt gel and	Port ID-1 10-1-91 Number + LCM API	
BOP Program: 900 Series BOP a	and hydril and	8-5/8" sur	face casing.			SFD.		
Gas is not dedic		oposal is to deep	en or plug back, giv	e data on pre	esent produ	Districtive sone and proposed	new productive	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED ATTE DISTRICT SUPT. DATE SEPT. 16, 1991

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

DATE 10-18-91

CONDITIONS OF APPROVAL, IF ANY :

APPROVAL SUBJECT TO

GENERAL REQUIREMENTS AND

SPECIAL STIPULATIONS

#### \*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

# State of New Mexico Energy, Minerals and Natural Resources Deparant

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

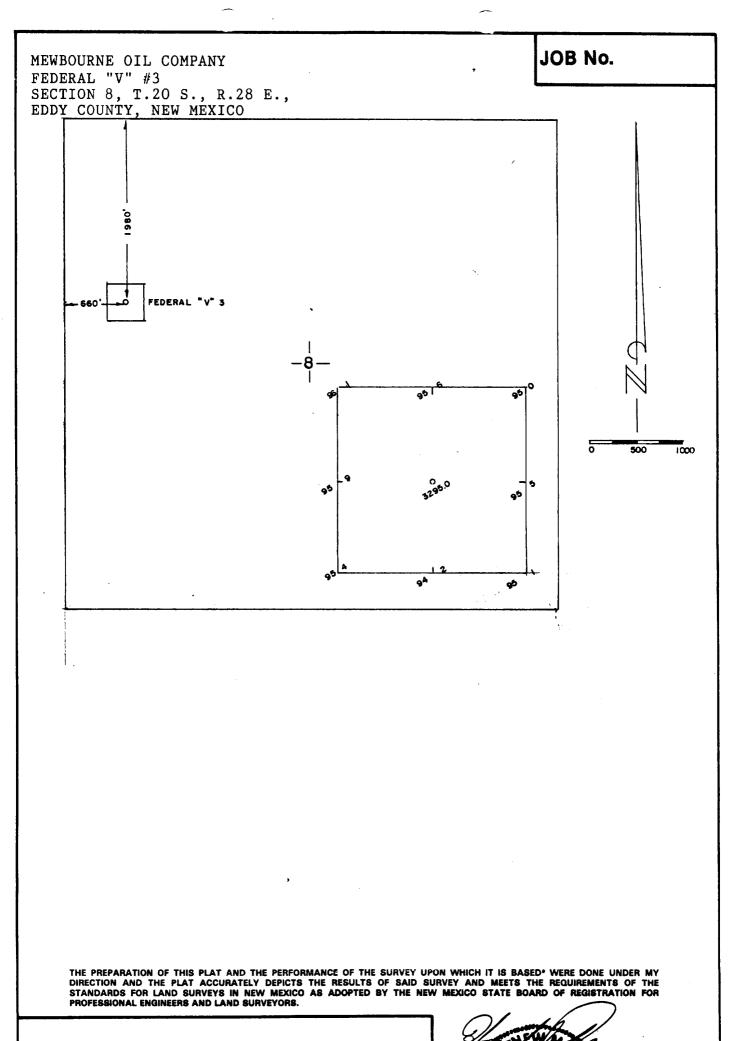
Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section									
Operator				Lease				Well No.	
MEWBOURN	E OIL CO		·		DERAL	"V"		3	
1	Section	Township		Range		-	County		
E	8	20	SOUTH	28	EAST	NMPN	EDD.	Υ	
Actual Pootage Location									
1980 1 Ground level Elev.		NORTH ng Formation	line and	1 <b>Pool</b> 660	)	feet from	the WEST	line	
	i			1				Dedicated Acreage:	
3295	be acreage dedicate	Spring	unil has notoned a	Unde	<u>signate</u>	d Bone Spri	ng (0il)	40 Acres	
						•			
2. If more the	han one lease is de	dicated to the wel	l, outline each a	nd identify the o	waenhip the	reof (both as to work	ing interest and	royalty).	
								* *	
unitizatio	a, force-pooling, e	i.acaz owaciany k.?	IN COURCAGO IO I	ne wett, nave ti	m Enterest Of	all owners been consc	olidated by com	minitization,	
	Yes [	] No If	naswer is "yes" I	ype of consolid	etion	_			
If answer is this form if	"no" list the owne	rs and tract descri	ptions which has	e actually been	consolidated	. (Use reverse side o	£ .	-	
No allowabl	e will be assigned	to the well until a	il interests have	been consolidat	ed thy comm	unitization, unitizatio	- fo1		
or until a no	n-standard unit, eli	iminating such int	erest, has been a	pproved by the	Division.	vannassanon' munistra	ar tosceo-boomi	g, or otherwise)	
<del></del>									
1	ļ				1			OR CERTIFICATION	
	I		l l		1		I hereby	certify that the information n in true and complete to the	
	1		f		1		best of my browl	n in it was and complete to the ladge and belief.	
	1				i				
	1				i		Signature		
90,	1		1		i	1 L	אאאע	1 avec	
1 36	i		ĺ		i ·	.   [1	Printed Name		
	;				÷	L	W.H.	Cravey /	
	i		1		i	[1	Position		
					i			ict Supt.	
- 660'0	i				i .		Company	,	
1	i		·		i	-		urne Oil Co.	
	i		1		1	1	Date		
NM-83584	i		I		-		Sept.	16, 1991	
					<u> </u>		SURVEY	OR CERTIFICATION	
	i				1				
	i		1		į	/	hereby certify	that the well location shown	
	i i				-!		M ING piai wa Scrial sistema	is plotted from field notes of made by me or under my	
,	l l		İ		ļ		upervison, and	that the same is true and	
	ļ		ı		!			best of my knowledge and	
	ļ				ļ	1	relief.		
	į.				ļ		Date Surveyed	* · · · · · · · · · · · · · · · · · · ·	
			+		<b>+</b>		9/0	<u> </u>	
	į į		Ì		ļ		Signature Car	SE LIVE	
	ļ		1		ļ	[ ] '	rotal confidence	TOWN A	
1	İ				1	11	18	<b>***</b>	
	ļ ļ				ļ		HER.	SCHEL	
	ļ		, ,		1			ONES 2	
	ļ				1	بيارا	Steres	ud Z	
	1		1		<u></u>	17°	cetificate No.	36495	
							150	We SUP	
0 330 660 99	0 1320 1650	1980 2310 2	640 20	00 1500	1000	500 0	The same	The state of the s	



MEWBOURNE OIL COMPANY

FEDERAL "V" #3 1980/N & 660/W Sec.8, T.20 S., R.28 E., NMPM, EDDY COUNTY, NEW MEXICO

P.O. Box 996

Lovington, New Mexico 88260

SCALE: 1" =1000 ' DRAWN BY: erb

DATE: 9/10/91 SHEET OF

R.L.S. No. 3640

HERSCHEL

L. JONES

ERED LAND

3640

## MULTI-POINT SURFACE USE AND OPERATING PLAN

MEWBOURNE OIL COMPANY

FEDERAL "V" WELL NO. 3

1980' FNL & 660' FWL Of SEC. 8-T20S-R28E

EDDY COUNTY, NEW MEXICO

NEW MEXICO LEASE NO. 83584

This plan is submitted with the Application for Permit to Drill (APD) the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan and the magnitude of necessary surface disturbance involved, so that a complete appraisal can be made of the environmental effects associated with the operation.

#### 1. EXISTING ROADS:

- A. Exhibit "A" is a portion of an Eddy County, New Mexico road map showing the location of the proposed well as staked. From the junction of U.S. Highway 285 and North Canal Street in Carlsbad, New Mexico, proceed North on Canal Street, which becomes Eddy County road #206 for 10 miles. Turn right (East) on Eddy County road #237 and proceed 1 1/8 miles. Turn left (North) into location.
- B. Culverts: None required.
- C. Cuts and Fills: A one foot cut will be required for construction of the location.
- D. Turn-Outs: One required.
- E. Gates and Cattleguards: None required.

#### 2. LOCATION OF EXISTING WELLS:

A. Existing wells in a 1 mile radius are shown on Exhibit "B".

#### 3. LOCATION OF PROPOSED FACILITIES:

A. If the well is productive, production will be transported to the Federal "V" production facility located in Unit letter "B", via a 2-3/8" steel flowline. The flowline will parallel existing roadways that have already received archaeological clearence thereby minimizing further disturbance. This flowline will be installed on the surface.

# 4. LOCATION AND TYPE OF WATER SUPPLY:

A. Water will be purchased and trucked to the wellsite over the existing and proposed roads shown on Exhibits "A" and "AA".

## 5. SOURCE OF CONSTRUCTION MATERIALS:

A. Caliche for surfacing the road and location could possibly be obtained from the construction site. In the event that construction material can not be obtained at the wellsite, caliche will be taken from a BLM pit located in the NW4/SE4 of Sec. 12-T2OS-R27E, which would be BLM pit # 20282107.

#### 6. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cutting will be disposed of in the drilling pits.
- B. Drilling fluids will be allowed to evaporate in the drilling pits until pits are dry.
- C. Water produced during tests will be disposed of in the drilling pits. Oil produced during tests will be stored in test tanks until sold.
- D. Current laws and regulations pertaining to the disposal of human water will be complied with.
- E. All trash, junk and other waste material will be contained to prevent scattering and will be removed and deposited in an approved sanitary landfill.
- F. All trash and debris will be buried or removed from the well site within 30 days after finishing drilling and/or completion operations.

#### 7. ANCILLIARY FACILITIES:

A. None required.

#### 8. WELLSITE LAYOUT:

- A. Exhibit "C" shows the relative location and dimensions of the well pad, mud pits, reserve pit, trash pit and location of major rig components.
- B. The pad and pit area has been staked and flagged.

# 9. PLANS AND RESTORATION OF THE SURFACE:

A. After completion of drilling and/or completion operation all equipment and other material not needed for operations will be removed. Pits will be filled and location cleaned of all trash and junk to leave the wellsite in an aesthetically pleasing condition as possible.

B. The estimated tops of geologic markers are as follows:

Yates 630'
San Andres 1750'
Delaware 3000'
Bone Springs 4500'

C. The estimated depths at which anticipated water, oil or gas are expected to be encountered:

Water: Possible surface water between 100'-300'.

Oil: Delaware @ 3000'.

Gas: None

- D. Proposed Casing Program: See Form 9-331C.
- E. Pressure Control Equipment: See Form 9-331C and Exhibit "D".
- F. Mud Program: See Form 9-331C.
- G. Auxiliary Equipment: None.
- H. Testing and Coring Program: No DST's are anticipated. Possible cores taken from Delaware and Bone Spring formations.

Logging: Gamma Ray - Spectral
Density - Dual Spaced Neutron Log; TD to surface
Gamma Ray - Dual Laterolog
Microguard Log - TD to Intermediate casing

- I. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered the proposed mud program will be modified to increase the weight.
- J. Anticipated Starting Date: As soon as possible after BLM approval.

#### 10. OTHER INFORMATION:

The geologic surface formation consists of hard clay interspersed with sand and chert outcroppings. Vegetative cover is generally sparse and consist mostly of greasewood and bear grass.

#### 11. OPERATOR'S REPRESENTATIVE

The field representatives responsible for assuring compliance with the approved surface use and operations plan are as follows:

W.H. Cravey 701 S. Cecil
Ben Cook P.O. Box 5270
Greg Milner Hobbs, N.M.
88241

Phone: (505) 393-5905 24 Hr. Answering Service

## 12. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the condition which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Mewbourne Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

September 17, 1991

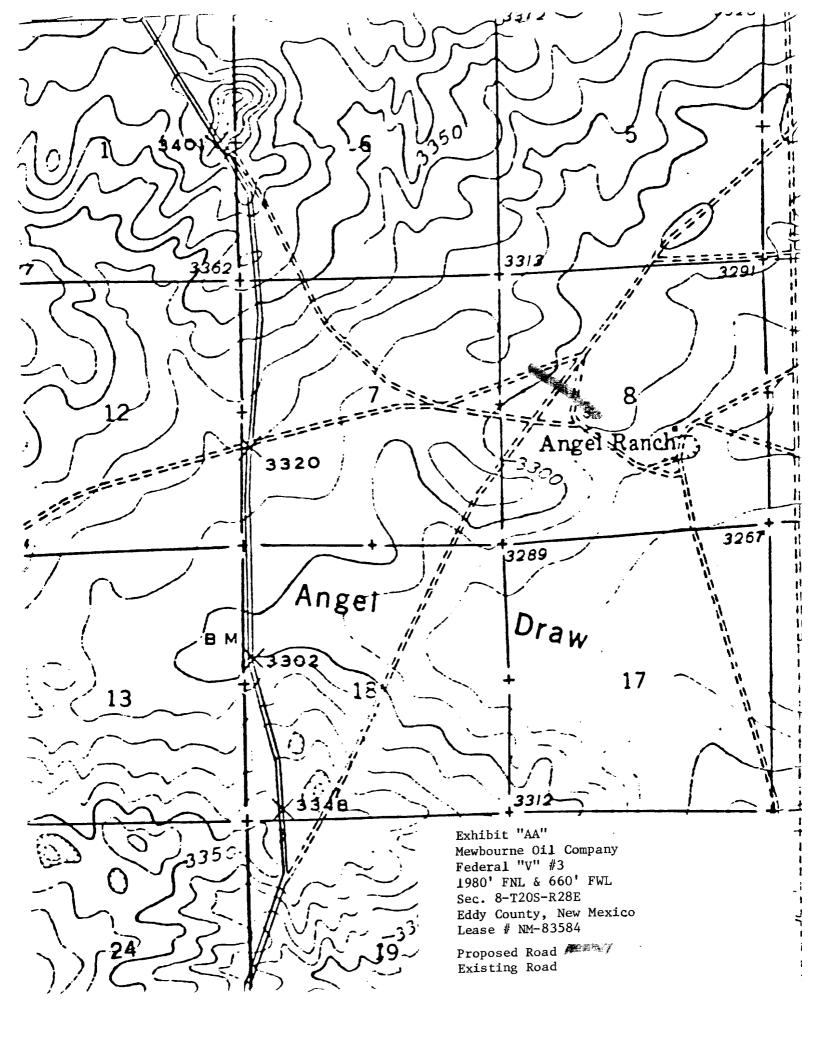
Date

W.H. Cravey

District Superintendent Mewbourne Oil Company

×4 77 32 39, 34, 34	228 7/
227	16 304 3 37 11 6 5
	- (30) 7
XARD 3	2 2
13 14 3 16 15	18 233
20 51 22 23 24	23 20 X 20
MISER	29 24 25 30 . 29
28 DUXE 5	206
31 31 34 35 36	21/33 34 35 36 37
5 4 3 2 1	235 3 5 2
12 71 8 9 11 12	7 8 9. 10 3
18/15/16/15	18 11 16 13 18 235
221 19 20 21 /22 23 24	19 20 21 23 27 19 20
21 26 25	30 29 28 27 26 25 30 29
AKE 5 30 1 21 23	16/1
ESERVOIR 31 . 35 . 37 . 35	31 32 33 34 35 212 31 32
11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5 4 3 2 /1 6 5
1 3 1 10 11 12	06-7 1 10 11 7 1.5
13 18 17 15 14 13	Exhibit "A"  Mewbourne Oil Company Federal "V" #3
24 10 20 21 22 23 24	1980' FNL & 660' FWL Sec. 8-T20S-R28E Eddy County, New Mexico
10 12 26 25	Lease # NM-83584  Proposed Road Existing Road
9 17 23 5 7 1	Existing Road

---



žina (ng. 3 1 – 1 – 4 – 1	72 Jun 199		1 600 1 2765 50 Roy	Market 18	The second second	3 E 513.
23	# (Depco.eta)   1762   # 1767	130 f) 500 Traces	18 9/63   Marai 1850   361   17 9.7 18		25	(Deace) A///
المراجعة المراجعة المراجعة المراجعة	£ 1.6 2676 '	Southland Ro	3 1 91 1 6701 12627 W 2943 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Dence etal 3 Gulf 7	eiga TA2738	475 bbls CimeCe; Mor/ 5 zMil Landenb Cepto MI D 2853 Maico-St WAI214 ct 70 3693 Diak 13 67 Mg/cc - St
Redfern ISO R:	55 State 0 48 3 60	\$1 432 <u>60</u> 51 e1.	etal 11   11   11   11   11   11   11   11	Store Proces of	starbab e	Depos, etal Fry
Depcaretal Yates HBP 4 648	Flog Redfern & L 63	HBP HBP Sa Roy	Boyce    1644   K.Boxter   3 Kildes		Marbon HBP	Yotes Did:
26 <sub>-2-3-1</sub> -	HET MEGEN HEC HEP	## 13 00 2 HBC   SIMPS   SATS	Teace: HBPNZ SALE TO THE TEACH SALE TO THE THE TEACH SALE TO THE TEACH SALE TO THE TEACH SALE TO THE TEACH SALE TO THE TEACH SALE TO THE TEACH SALE TO THE TEACH SALE TO THE TEACH SALE TO THE TEACH SALE TO THE TEACH SALE TO THE TEACH SALE TO THE TEACH SALE TO THE TEACH SALE TO THE TEACH SALE TO THE T	Front Boyce ITT CAS  Blotte Yours  Coroling Coroling  Coroling Coroling  Coroling Coroling  Coroling Coroling  Toroling Corolin	Gulf   181 54   541 59   1900	26 Yo.
10 1 91 10 1 91 2653	HBP 100 2057	77:37-7 TO2028  T02028  T02028  So. Roy	JA Yates   Yando HBC	Yotes OXY   OXY   HSP   Golf)   2-1-8!   E7815   L-5128   T-52   T-53   T-54	Revion   27	yare:
State	12 87   L 620   HAP HAP HAP HAP HAP LG 889 HAP L 6269 LG 28	38 - E. Ton State   E. 744	A E This State	# <sup>(1</sup> , 1, 2) (1, 2, 2)	Ecosy-St State 117815	State
Stes Pet. JH.Trigg)	1 621	II Washington	(Yafes) 🔆	Serge (II 13-77:  Bernor Parine:  Cit. Serv.)  Adject	Forchester Exp to 11345' Hondo DE,G & C.W.III amson 0478657   0473162	J. C. Williams
Yetes Pet See See	Yofes   Roser 179   189	300 300 300 300 300 300 300 300 300 300	Yares Peri (Depce, et al.) 12 16 79 N2 MBC 12 16 79 13 855 SRG - S+ 12 12 12 12 12 12 12 12 12 12 12 12 12	Cit. Servi 3 Afgett MC Moody  Votes A G Cit. Servi Moody  Cost of Government Cost of C	Damson Hogan etal Johnson 3402509	2 HBC 15 # 7408 47 F. 15 15 15 15 15 15 15 15 15 15 15 15 15
ు ్రా Trigg=Fed."	3 1 61 HBC	1000 F 14 6 T 2 2 Mil	Southland Roy	ARCo. Penroc	か Co Sys. か OWU Fed Prii	Penrac 34 Dera feet
ious.	So. Chevron Journal Roy 1, 201 16W -	12.36 71 Beystone Onc Pacheco-Fed Design (Angerson U.S.	LG 2725 Store	0428657 (WO) FEG. (ArokaDisc) (ISMI+F59) TDII 243 OVA: 25 8	Reeves Ca.Sys	Penros CH De: Penros CH De: Penros CH Des Penros CH Des Penros CH Des Penros Ped O256
27 Gulf	J Fosken   this	Mitchell Ener.	39 63 4 35 69 2 3 59 5 3 199 8 37 M 18 50 Ross (P. 8 5 5 Ross 1 1 5 8 8 5 6 8 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Hanegan Dil etal Pennzoit Bases   Jane Pennzoit Jane Pennzoit   J. Alford Jr.   Bases   HBC	3153 43338 3139 22 2138 37 OXY 30 ANT P Stephens.etal Surray Dx State 10 180 OXY	35 na   el 39 :   51 59 19 - A Helga Lopez 19.3461 -
So Roy.	(m) TO 1178	229 5 <sup>+</sup> Penroc	Menbournedi dischii Epianicis Epianicis Wiperfeat (100 pin 100 en	Aquilé Fed. 43Min 19	3232 N/2HBC 9818 VIS	Lie Hodges   Penroc   Kesseo   S es @ .
1	L'A Yores "Varydone"   Gulf El 3 1 7 3 TO 20 3 3 TO 4 1 3 0 CS 4 9 9 6	Maynood Penroc		1 1 44 20824 KGS		(J.C. Williamson)
	   Pacheco-Fed * U S.	Winght-Fed Penrec The 19 1 Co Fin Broket Fed Broket Fed St. Mark 19 1 Co Fin Broket Fed St. Mark 19 1 Co Fin B 12 2 15 Fig. 3 2 2 15 Fig. 3 2 2 6 2	ANGELL AX	19590   U.L. mamon Fed 1 76/1000 U.S. D. 41:10 74	'Gov'∀	k 5090 Beg†wr 5 JCW St - ★↓↓ \$131g
Mobil MBP 1-19-4-31	Yores Peteral   C. Fossen OXY 1/2 65957   H55 7625   0455265	Membourge Oil 83583 17582	Memboyone Oil 83594 51022	OXY   Burton Flot Inv.   16 EN Contiste.III   et al	OKY 15003	0XY 15003
) DFosker ⊗15"	KGS -D. Fashen Amariko Gulf TD 1250 DVA 7: 27: 73	Po ag	California IV Istal HBP TC 2026 Fee 26683	1 Hodiocat 9 Snyder Oper.	10	A Johnson F. Follord Govt.
1 HDP 7455265	TX0 27642 Tanen	F.A. Bass Weight: Fed	0XY 10XY 0XY 177 188 188 188 188 188 188 188 188 188	10 USA 4 (6/8) 01/42	3 AB 3,AB # 12 5 M II 4 F240	"Gov!" 3 5 1 7:
;	Murphey-Fed QA2674	US	etal 10xd to 600 1080 1080 1080 1080 1080 1080 1080	15003   8 + 82 "Sov7." U.S.   16:01	"Govt."	→ U.S. (Cosey "Go.
14. 72 Foren -50 55265	Chevron 1 Dovid Barb, Fasken 4-1 87 (Fasken Barb, Fasken HBP 1543) 0 KY 1 HBP 1543. KGS 104552851	1:51   J.H. Moore 0 - 1 - 63 10:65	0×Y 1722: *32 M;	Marale Inc HBP L-1460	OXY HBP OXY Trigg. DAISHEE C54 580 TOTES. DAISHEE	OXY OXA SEC CITS PORT OSSAZIE COMPANY PROPERTY OSSAZIE
HBC E/2	SMin. Chescon	R N En eld Norts Per L 0553 89 Pen poly L 0553 89 Fosic Fed L 5 Min Morr Disc FIS	5003	Final Reflection TOXY OXY OXY HBCN(23) MBC 8/29 HBCN(23) MC Form	OXY 5507 HBP 150-7 15-15-15-1	0XY 4 TD98
Harvard LeMay) TXO 27642	Nersey 600 13 Denotice 13 5 k s 25 59	1083 Rowers Carrer Wim mudson II	Jennson: ** We 15 - ** We 15 - ** We 15 - ** We 15 - **	<u>2</u> 0	28 050797 Oxy	Morn Disc. GeR #
· 5	TPoHs-Fed" 19 1971	1709 14 Penroc 1709 14 59 550 4 50 5650	*550.9 h	OXY HBC K 6599	6 32 AC C 4 24 75	Solve Wils So
C.Fasken Cepes 3 65	Meso Pet Sulgra-51.	Foc Orig OXY Guf 5+ LG-1040	Flag-Reaferr   Hayes Partners    12   20   76   K 3402   K 6599	Yotas Pat. (3.2Mi), L-1514 HBP (3.2Mi), L-1514	Conson BHP inverts 17101 Oxy Speet HBC N/2 PP OXY OXY OXY OXY OXY	0XY
Chevron HBC E/2	Brayo Yates Pet.  1 4 6 70 84 Oper Yates Pet.  Brayo Mosag Ust. G-12  Gray Mosag 1 9 5 M.I.  May Mosag 1 9 5 M.I.		10163 PET	Syangham A Syanghames Ret.	OXY ZOVY.	0XX , WAN 1 4, 60
23 Stephen Stephen E	Per Services   12   HBP	76 5 75 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		nibit "B"		راهان مودن
: St "	Yates Pet.	Tel Disc TEP TO HARD STONE SEP TO Stonewall St." State	puol B   Fed	wbourne Oil Compa deral "V" #3 80' FNL & 660' F	•	KY RP
Chevron 302 FT x 64 17 5 2 4 1	Amoco Chevron	Yates Per (Syn) Yates Per Yates Per Yates Per Yates Per Yates Per Yates Per Yates Per Yates Per Yates Per	83582 65 92 Sec	a. 8-T20S-R28E		110 · · · · · · · · · · · · · · · · · ·
N 2	HBC,W2 (478W)	Property Control of Called	Lea	dy County, New Mase # NM-83584	exico	'ਜਾਣ ਦ ।≲ ਰ
	10-20 57 - 25	Yares Pet ( ) (The York Yates Art LG-2778 E	CASSE Value			*
1, 50	Per to Tt HBP LAISE Forty-St** ●	A MEST OF A MEST SERVICE AND A	-C 05 \$5540	ikis al Inda	12 444 7 7 2 2560 791	· i Dorie

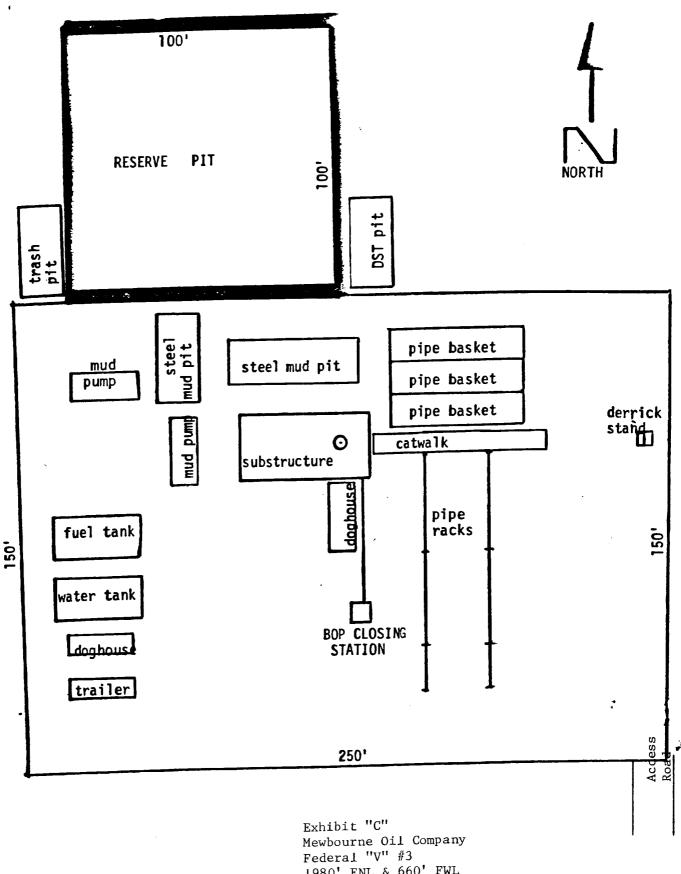


Exhibit "C"
Mewbourne Oil Company
Federal "V" #3
1980' FNL & 660' FWL
Sec. 8-T20S-R28E
Eddy County, New Mexico
Lease # NM-83584

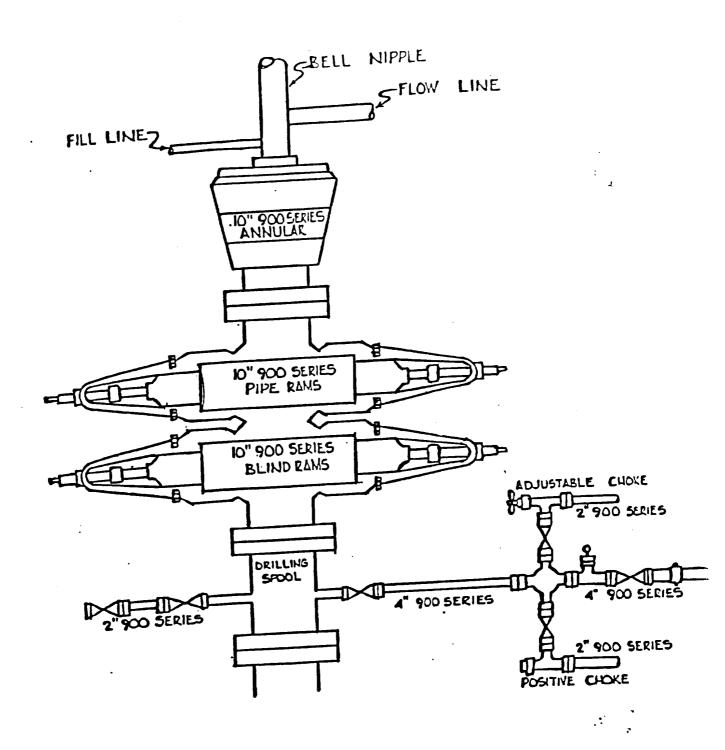


Exhibit "D"
Mewbourne Oil Company
Federal "V" #3
1980' FNL & 660' FWL
Sec. 8-T20S-R28E
Eddy County, New Mexico
Lease # NM-83584