

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN - 2 1991

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.

Do not use this form for proposals to drill or to deepen or reentry to a well.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-83584

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FEDERAL "V" #3

9. API Well No.

30-015-26867

10. Field and Pool, or Exploratory Area

UNDES. BONE SPRING (OIL)

11. County or Parish, State

Eddy, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P. O. Box 7698, Tyler, Texas 75711 (903) 561-2900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL of Sec. 8, T20S-R28E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Spud, Csg, Perf.**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/10/91 - Spud 11/09/91. Cemented 8-5/8" 24# J-55 Casing at 439' with 315 sacks Prem w/2% CaCl + 1/4# flocele. Float held okay. Circ 26 sacks to pit. WOC 12 hrs. Tested casing to 1000#, held okay.

11/30/91 - Cemented 5-1/2" 17# K-55 casing at 4523' with 1000 gals Super Flush followed by 525 sacks Howco Lite + 1/4# flocele + 5#/sx salt + 5#/sx SSA-1 + 4/10 of 1% Halad 22-A + 2/10 of 1% CFR-3/sx. Pressure tested to 1000#. Float held okay. WOC 24 hrs.

12/11/91 - Ran CBL. PBTD at 4537'. CBL shows good bond from bottom to TOC at 2900'.

12/17/91 - Installed tubinghead. Ran 2-7/8" tubing. Ran correlation log. Perforated Lower Delaware 3244-74', 30', 1 SPF, 31 holes.

14. I hereby certify that the foregoing is true and correct

Signed

Title **Engr. Oprns. Secretary**

Date **11/18/91**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: