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O. C. D.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-83584

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FEDERAL "V" #3

9. API Well No.

30-015-26867

10. Field and Pool, or Exploratory Area

UNDES BONE SPRING (OIL)

11. County or Parish, State

EDDY, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P. O. Box 7698, Tyler, Texas 75711 (903) 561-2900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL of Section 8, T20S-R28E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Acidize & Perf.

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/19/91 - Acidized Lower Delaware perfs 3244-3274' with 1500 gals 7½% HCL acid + additives. ISDP 1100#, 5 mins 800#, 10 mins 700#, 15 mins 650#.

12/24/91 - Set 5½" EZSV cement retainer at 3230'. Mixed & pumped 100 sxs Cl "C" + additives followed by 100 sxs Cl "C" Neat. Displaced cement at 2 BPM at 900#. Obtained 3000# walking squeeze. Held 10 mins. Reversed out 64 sxs to pit. Pumped 132 sxs into fmn and left 4 sxs in casing.

12/28/91 - Perforated Upper Delaware 3180-3206'. RU Western to acidize and developed communication with backside. Released packer and reset 1 joint lower. Reset packer at 3062' w/12,000# compression. RU Western & press backside to 500#. Acidized perfs 3180-3206' with 1500 gals 7½% HCL acid + additives. FBP 2200#, Max PP 2500# @ 6 BPM; Min PP 1600# @ 3 BPM; Avg PP 2200# @ 5 BPM, ISDP 950#.

1/03/92 - RU Halliburton. Set EZSV cmt retainer @ 3156'. Press annulus to 700# Established inj rate.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Engr. Oprns. Secretary

Date 1/16/92

Date

SAS  
8 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side