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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**Mewbourne Oil Company**

3. Address and Telephone No.  
**P. O. Box 7698, Tyler, Texas 75711 (903) 561-2900**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1980' FNL & 660' FWL of Section 8, T20S-R28E**

5. Lease Designation and Serial No.  
**NM-83584**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**FEDERAL "V" #3**

9. API Well No.  
**30-015-26867**

10. Field and Pool, or Exploratory Area  
**UNDES BONE SPRING(OIL)**

11. County or Parish, State  
**EDDY, NEW MEXICO**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <b>Perf. &amp; Acidize</b>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/17/92 - Acidized Delaware perms (3090-3104' & 3110-3118') with 5000 gals 7 1/2% HCL acid + additives carrying 48 ball sealers. Flushed w/21 bbls 2% KCL water. Job complete @ 12:50 PM. ISDP 1000#. 5 mins 900#, 10 mins 900#, 15 mins 900#.

1/18/92 - Swabbed well dry. No show of oil or gas.

1/24/92 - Pulled tubing & apcker. RU HLS. Set 5 1/2" EZSV squeeze retainer at 3070'. RD HLS. RIH w/stinger, star guide, and tubing. Pressured annulus to 700#. Established injection rate of 2 BPM @ 1200#. Mixed and pumped 100 sxs Class "C" + 4/10% Halad 322 followed by 100 sacks Class "C" neat. Obtained 2500# squeeze. Held okay. Pumped 188 sxs in formation. left 2 in csg & reversed out 10 sacks.

1/25/92 -RIH with casing gun. Perforated 2 squeeze holes from 2792-2793'. Loaded casing with 12 bbls 2% KCL water. Est inj rate 3.5 BPM @ 450#. Had returns up 5 1/2" annulus. RIH w/EZSV squeeze retainer set at 2784'. Stung into retainer. Press annuls to 700#. Pumped 475 sxs Halliburton Lite + 4/10% Halad 322 + 1/4# Flocele followed by 175 sxs Class "C" + .4% Halad 322 + 1/4# flocele. Began displacing cement. Had returns throughout job. Did not circulate cement. Pulled out of hole with tubing.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Engineering Operations Sec. Date 2/11/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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