

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

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O. C. D.  
ARTESIA OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P. O. Box 7698, Tyler, Texas 75711 (903) 561-2900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL of Section 8, T20S-R28E

5. Lease Designation and Serial No.

NM-83584

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FEDERAL "V" #3

9. API Well No.

30-015-26867

10. Field and Pool, or Exploratory Area

UNDES BONE SPRING (OIL)

11. County or Parish, State

EDDY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf & acidize  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/28/92 - Ran CBL from PB TD of 2782' to 300'. Found TOC at approximately 590'. Had good bonding across zone of interest. Perforated Upper Delaware 2754-72', 18' x 19 holes and 2738-46', 8' x 9 holes. Total of 26' and 28 holes. Ran Otis "RP" packer. RU Western and spotted 2 bbls acid across perfs. Pulled up and set packer at 2617' with 15,000# tension. Pressured backside to 500# and acidized perfs with 5000 gals 7 1/2% NEFE acid + additives. FBP 2700#. Max PP 4800#. Min PP 1300# @ 5 BPM. Avg PP 1500# @ 6.4 BPM. ISDP 1100#. RD Western started swabbing. Swabbed dry in 6 runs.

FEB 25 1992

14. I hereby certify that the foregoing is true and correct

Signed Raymond Thompson Title Engr. Oprns. Secretary

Date 2/11/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date