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(Novefaber 1983) (formerly 9-331C)	UNIT	ED STATES	Drawer DD (Other inst. reverse	ons on side)	Budget Bureau No. 1004-0136 Expires August 31, 1985
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2. NAME OF OPERATOR Mewbc 3. Address of Operator	ourne Oil Compan	y 🗸	R	ECEIVED	Burton Flat "5" Federa 9. WELL NO.
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(Also to nearest drig 18. DISTANCE FROM PROP	OSED LOCATION*		. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS
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Title 19 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Distance for first the conference of the provident statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aztac, NM \$7410

State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

				NELANCEE MUEL DE					
Operator					Lease				Well No.
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MULTI-POINT SURFACE USE AND OPERATING PLAN MEWBOURNE OIL COMPANY BURTON FLAT "5" FEDERAL WELL NO. 2 660' FSL & 1980' FWL OF SEC. 5-T20S-R28E EDDY COUNTY, NEW MEXICO NEW MEXICO LEASE NO. 83581

This plan is submitted with the Application for Permit to Drill (ADP) the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan and the magnitude of necessary surface disturbance involved, so that a complete appraisal can be made of the environmental effects associated with the operation.

- 1. EXISTING ROADS:
 - A. Exhibit "A" is a portion of an Eddy County, New Mexico road map showing the location of the proposed well as staked. From the junction of U.S. Highway 285 and North Canal Street in Carlsbad, New Mexico, proceed North on Canal Street, which becomes Eddy County road #206 for 10 miles. Turn right (East) on Eddy County road #237 and proceed for 1.5 miles. Turn left and proceed 1/2 mile. Turn left (North) and proceed .6 miles. Turn left (West) into location.
 - B. Culverts: None required.
 - C. Cuts and Fills: A one foot cut will be required for construction of the location.
 - D. Turn-Outs: Three required.
 - E. Gates and Cattleguards: None required.
- 2. LOCATION OF EXISTING WELLS:
 - A. Existing wells in a 1 mile radius are shown on Exhibit "B".
- 3. LOCATION OF PROPOSED FACILITIES:
 - A. If the well is productive, all production facilities will be constructed on the existing pad and no additional surface disturbance will occur.

- 4. LOCATION AND TYPE OF WATER SUPPLY:
 - A. Water will be purchased and trucked to the wellsite over the existing and proposed roads shown on Exhibits "A" and "AA".
- 5. SOURCE OF CONSTRUCTION MATERIALS:
 - A. Caliche for surfacing the road and location could possibly be obtained from the construction site. In the event that construction material can not be obtained at the wellsite, caliche will be taken from a BLM pit located in the NW4/SE4 of Sec. 12-T20S-R27E, which would be BLM pit # 20282107.
- 6. METHODS OF HANDLING WASTE DISPOSAL:
 - A. Drill cuttings will be disposed of in the drilling pits.
 - B. Drilling fluids will be allowed to evaporate in the drilling pits until pits are dry.
 - C. Water produced during tests will be disposed of in the drilling pits. Oil produced during tests will be stored in test tanks until sold.
 - D. Current laws and regulations pertaining to the disposal of human water will be complied with.
 - E. All trash, junk and other waste material will be contained to prevent scattering and will be removed and deposited in an approved sanitary landfill.
 - F. All trash and debris will be buried or removed from the well site within 30 days after finishing drilling and/or completion operations.
- 7. ANCILLIARY FACILITIES:
 - A. None required.
- 8. WELLSITE LAYOUT:
 - A. Exhibit "C" shows the relative location and dimensions of the well pad, mud pits, reserve pit, trash pit and location of major rig components.
 - B. The pad and pit area has been staked and flagged.
- 9. PLANS AND RESTORATION OF THE SURFACE:
 - A. After completion of drilling and/or completion operations all equipment and other material not needed for operations will be removed. Pits will be filled and location cleaned of all trash and junk to leave the wellsite in an aesthetically pleasing condition as possible.

B. The estimated tops of geologic markers are as follows:

Yates	630 '
San Andres	1750'
Delaware	3000'
Bone Spring	4500 '

C. The estimated depths at which anticipated water, oil or gas are expected to be encountered:

Water: Possible surface water between 100' - 300' Oil: Delaware @ 3000'

Gas: None

- D. Proposed Casing Program: See Form 9-331C.
- E. Pressure Control Equipment: See Form 9-331C and Exhibit "D".
- F. Mud Program: See Form 9-331C.
- G. Auxiliary Equipment: None
- H. Testing and Coring Program: No DST's are anticipated. Possible cores taken from Delaware and Bone Springs formations.

Logging: Gamma Ray - Spectral Density - Dual Spaced Neutron Log; TD to surface Gamma Ray - Dual Laterolog Micorguard Log - TD to Intermediate casing.

- I. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered the proposed mud program will be modified to increase the weight.
- J. Anticipated Starting Date: As soon as possible after BLM approval.

10. OTHER INFORMATION:

The geologic surface formation consists of hard clay interspersed with sand and chert outcroppings. Vegetative cover is generally sparse and consist mostly of greasewood and bear grass.

11. OPERTOR'S REPRESENTATIVE:

The field representatives responsible for assuring compliance with the approved surface use and operations plan are as follows:

W.H. Cravey	701 S. Cecil	Phone: (505) 393-5905
Ben Cook	P.O. Box 5270	24 Hr. Answering
Greg Milner	Hobbs, N.M.	Service
	88241	

12. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the condition which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Mewbourne Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

September 17, 1991

Date

W.H. Cravey District Superinterdent Mewbourne Oil Company



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Exhibit "C" Mewbourne Oil Company Burton Flat "5" Federal #2 660' FSL & 1980' FWL Sec. 5-T20S-R28E Eddy County, New Mexico Lease # NM-83581



Exhibit "D" Mewbourne Oil Company Burton Flat "5" Federal #2 660' FSL & 1980' FWL Sec. 5-T20S-R28E Eddy County, New Mexico Lease # NM-83581