

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 25 1992

O. C. D.
ARTESIA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
MEWBOURNE OIL COMPANY

3. Address and Telephone No.
P. O. Box 7698, Tyler, Texas 75711 (903) 561-2900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FWL of Section 5, T20S-R28E

5. Lease Designation and Serial No.

NM-83581

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BURTON FLAT FED. "5" #2

9. API Well No.

30-015-26868

10. Field and Pool, or Exploratory Area

UNDES BONE SPRING (OIL)

11. County or Parish, State

EDDY

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other **Perf & acidize**
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/12/92 - Perforated Brushy Canyon sand 4823-4297', 14' 2 SPF 29 holes and 4306-4322', 16' 2 SPF 33 holes.

2/13/92 - Acidized perforations with 5000 gals 7½% HCL + additives and 75 ball sealers. ISDP 1050#, 5 mins 1000#, 10 mins 1000#, 15 mins 1000#.

2/21/92 - Fracture treated perforations with 14,000 gals Viking I-35 + additives & 32,000# 16/30 Mesh Ottawa sand. ISDP: 1200# (1160#, 5 min; 1140#, 10 min; 1120#, 15 min) MTP 1270#, Max TP 1990#, ATP 1600#.

2/26/92 - RIH with 2-7/8" tubing set at 4278'. Seated pump & spaced 8" off bottom.

2/17/92 - Moved in pumping unit and set. Hooded up wellhead & flowline. Started well pumping.

14. I hereby certify that the foregoing is true and correct

Signed *Theresa Thompson*
(This space for Federal or State office use)

Title Engr. Oprns. Secretary Date 3/16/92

Approved by _____
Conditions of approval, if any:

Title _____ Date _____