

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 27 1992

O. C. D.
OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MEWBOURNE OIL COMPANY

3. Address and Telephone No.

P. O. Box 7698, Tyler, Texas 75711 (903) 561-2900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL of Section 5, T20S-R28E

5. Lease Designation and Serial No.

NM-83581

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BURTON FLAT FED. "5" #2

9. API Well No.

30-015-26868

10. Field and Pool, or Exploratory Area

UNDES BONE SPRING (OIL)

11. County or Parish, State

EDDY

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Surface Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/30/91 - Spud @ 6:45 PM 12/27/91 - Set 8-5/8" 24# & 32# J-55 casing at 390' with 315 sacks Class "C" + 2% CaCl₂ + .5 PPS Celoseal. Pressure tested to 1000# - held okay. Circulated 50 sacks to pit. WOC 8 hrs.

1/19/92 - Ran 5-1/2" 17# K-55 casing set at 4563' with 1000 sacks Pace-setter Lite "H" + 6% gel + 1/4 PPS Celloseal + 5# salt + 5 PPS Gilsonite. Tailed in with 500 sacks Class "H" + 8 PPS CSE + 4/10% CF-14 + 35% Thrifty Lite + 5 PPS Gilsonite. Had full returns while cementing. Plug down at 12:30 PM 1/19/92. Checked float. Pressure tested to 1000#. Held okay. Circulated 50 sacks to pit. WOC 24 hours.

1/11/92 - Ran CBL from PBTD 4510' to surface. Had good bond up to 100' from surface.

14. I hereby certify that the foregoing is true and correct

Signed Raydon Thompson

Title Engr. Oprns. Secretary

Date 2/11/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side