Form 3160-3. (November 1983) (formerly 9-331C)	DEPARTMEN	LAND MANAG	NTER GEMEN	IT	ctions on Ide)	33-315-36888 Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985 5. LEASE DESIGNATION AND SEBIAL NO. NM-04825 6. IF INDIAN, ALLOTTEE OF THISE NAME	
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APPROVED BY CONDITIONS SUBJECT INERAL REQUIRED INERAL STIPULATI	MENTS <u>AND</u> IONS	*See Instru	ctions	On Reverse Side		department or agency of the	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DIST	RIC	11			
P.O.	Box	1980,	Hobbs,	NM	88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

1

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III	
	07410
1000 Rio Brazos Rd., Aztec, NM	6/410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator						Lease				Well No.
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YATES PETROLEUM CORPORATION

Trigg "AIN" Federal Com #2 2280' FNL and 1930' FWL Section 28-T20S-R29E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with BLM requirements.

- 1. The geological surface formation is Alluvium:
- 2. The estimated tops of geologic markers are as follows:

Yates	1,281'
Capitan Reef	1,555'
Delaware	3,203
Bone Spring Lime	3,287'
3rd Bone Spring Sand	8,969'
Wolfcamp	9,379'
Strawn "A" Zone	10,536'
Strawn "B" Zone	10,692
Atoka	10,851
Morrow Clastres	11,595'
Lower Morrow	11,82 8'
Austin Cycle	11,937'
TD	12,100'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:150'Oil or Gas:Wolfcamp, Strawn, Atoka, Morrow

- 4: Proposed Casing Program: See Form 3160-3.
- 5. Pressure Control Equipment: See Form 3160-3 and Exhibit B.
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connections.
- 8. Testing, Logging and Coring Program:

Samples: 10' samples out from under surface casing to TD.

DST's: As warranted by drilling breaks and shows.

- Logging: CNL-LDT from TD to casing, with GR-CNL up to surface; DLL from TD to casing with RXO from TD over selected intervals.
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.

Yates Petroleum Corporation Trigg "AIN" Federal Com #2 Section 28-T20S-R29E Eddy County, New Mexico

MUD PROGRAM:

From	TO	TYPE	WEIGHT	VIS	WL
Spud	475'	FW Gel	Min	40-60	<pre><30 Min N/C N/C N/C 15cc</pre>
475'	1450'	Brine	10-10.2	Min	
1450'	3250'	FW	Min	As Reg.	
3250'	9300'	FW	Min	Min	
9300'	10,500	Cut Brine	8.6-9.2	32-34	
10,500'	TD	Cut Brine/Poly	9.8-10.0	32-34	

YATES PETROLEUM CORPORATION



Scale: linch = 50 feet

Exhibit C

MULTI-POINT SURFACE USE AND OPERATIONS PLAN Yates Petroleum Corporation Trigg"AIN" Federal Com #2 ··· 2280' FNL and 1930' FWL Section 28-T20S-R29E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 16 miles northeast of Carlsbad, New Mexico, and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

Take Highway 62/180 going east from Carlsbad for 13 1/2 miles. Turn north on County Road 238 and go north approximately 2 miles. Still on 238 turning west, go for approximately 2 miles. Turn South on Caliche Road for 1.25 miles to Trigg "AIN" Federal #1 location. New road starts here.

2. PLANNED ACCESS ROAD

- A. The proposed new access will be approximately 2500' in length from point of origin to the northeast edge of the drilling pad. The road will lie in an east to west direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on one side. Some traffic turnouts will be built.

3. LOCATION OF EXISTING WELL

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. There are no production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

Trigg "AIN" Federal Com #2 Page 2

6. SOURCE OF CONSTRUCTION MATERIALS:

Federal Pit located in the NE/4NW/4 of Section 20-T20S-R29E.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allows to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
 F. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a
- F. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind.
- G. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.

8. ANCILLARY FACILITIES:

A. None required.

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach. A cross section of a drill pad with approximate cuts, fills and pad orientation is shown on Exhibit E.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.

10. PLANS FOR RESTORATION

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been levelled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the BLM will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level within 90 days after abandonment.
- 11. SURFACE OWNERSHIP: Federal ownership administered by BLM (Carlsbad, New Mexico)
- 12. OTHER INFORMATION:
 - A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
 - B. The primary surface use is for grazing.

Trigg "AIN" Federal Com #2 Page 3

13. **OPERATOR'S REPRESENTATIVE**

Α. Through A.P.D. Approval:

> Ken Beardemphl, Landman Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

Β. Through Drilling Operations, **Completions and Production:**

> Mike Slater, Operations Manager Yates Petroleum Corporation **105 South Fourth Street** Artesia, New Mexico 88210 Phone (505) 748-1471

14. **CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and , that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

10-23-91

Date

Ken Beardemph

Landman





THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- All preventers to be hydraulically operated with secondary manual con 1. installed prior to drilling out from under casing.
- Choke outlet to be a minimum of 3" diameter. 2.
- 3.

- Kill line to be of all steel construction of 2" minimum diameter. All connections from operating manifolds to preventers to be all stee ·4_
- hole or tube a minimum of one inch in diameter. The available closing pressure shall be at least 15% in excess of tha 5.
- . required with sufficient volume to operate the B.O.P.'s. All connections to and from preventer to have a pressure rating equiv 6.
- to that of the B.O.P.'s. Inside blowout preventer to be available on rig floor. 7.

EXHIBIT

- 8. Operating controls located a safe distance from the rig floor 9. Hole must be kept filled on trips below intermediate casing.

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