

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

+ dlsf
bp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
APR 21 1992

O. C. D.

WELL API NO. 30-015-26906
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L 5036
7. Lease Name or Unit Agreement Name Glider AKG State
8. Well No. 1
9. Pool name or Wildcat Burton Flat Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3204' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 17 Township 21S Range 27E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3204' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 12-1/4" hole 4-2-92. Ran 58 joints 9-5/8" 36# J-55 casing set 2542'. Float shoe set 2542', float collar set 2498'. DV tool set 1178'. Cemented in two stages as follows:
Stage I - 165 sx PSL "C" + 1% CaCl2 + .6% CF-14 + 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.63, wt 13.3). Tail in w/200 sx "C" + .4% CF-14 + 2% CaCl2 (yield 1.32, wt 14.8). Inflated ECP. Opened DV tool. Stage II - 350 sx PSL "C" + 3% Gilsonite + 1/4#/sx Celloseal (yield 1.98, wt 12.5). Tail in w/200 sx "C" + 2% CaCl2 (yield 1.32, wt 14.8). PD 3:10 PM 4-3-92. Bumped plug to 1800 psi, released pressure and float held OK. Circulated 110 sacks. WOC. Drilled out 2:30 AM 4-5-92. WOC 23 hrs and 20 minutes. NU and tested to 1000 psi for 15 minutes, OK. Reduced hole to 8-3/4" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 4-20-92
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY MIKE WILLIAMS DATE APR 23 1992
APPROVED BY SUPERVISOR, DISTRICT II TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: