

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petro Corp.</u>		Lease <u>Slider "AKG" ST.</u>		Well # <u>1</u>	
Location of Well	Unit <u>F</u>	Section <u>17</u>	Township <u>21</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary</u>		

## APPROVED CASING PROGRAM

Witness X

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	*13 3/8"	54.5 #		600'	circ.
12 1/4"	*9 5/8"	36 #		2700'	..
7 7/8"	*5 1/2"	23 # - 26 #		TD	..

Casing Data:

Surface \_\_\_\_\_ joints of \_\_\_\_\_ inch \_\_\_\_\_ # Grade \_\_\_\_\_

(Approved) (Rejected) \_\_\_\_\_

Inspected by \_\_\_\_\_ date \_\_\_\_\_

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8" Sacks cement required \_\_\_\_\_Type of Shoe used guide Float collar used yes Btm 3 jts welded yesTD of hole 2542' Set 2542' Feet of 9 5/8" Inch 36 # Grade J-55~~New~~ used csg. @ 2542' with 200 2% sacks neat cement around shoe+ 165 sax Pacesetter Lite additives 5# gilsonite, 1/4# celoseal, 170 cc, 6% CF14Plug down @ 1:15 (AM) (PM) CPM Date 4-3-72Cement circulated Yes No. of Sacks 1105x - 2nd stage

Cemented by \_\_\_\_\_ Witnessed by \_\_\_\_\_

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: 2nd stage +350 sx Pacesetter Lite (3# gilsonite, 1/4# celoseal, 170 cc)+200sx Cl. C. 47% CF141177' - D.V. Tool / Open hole Packer12 1/4" hole rotary hours 74 3/4"1264' - Lost circ.4-4-72 Run cement bond log. log showed void 1177'-1294'