

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

+clsr  
OP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

MAY 19 1992

WELL API NO.

30-015-26906

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L 5036

7. Lease Name or Unit Agreement Name

Glider AKG State

8. Well No.

1

9. Pool name or Wildcat

Burton Flat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 17 Township 21S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3204' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11650'. Reached TD 5-7-92. Ran 266 joints 5-1/2" 17# J-55, N-80 and S-95 casing set at 11650'. Float shoe set 11650', float collar set 11606'. Cemented w/1225 sx "H" + 5#/sx CSE + .08% CF-14 + 0.2% CF-2 + 5#/sx Gilsonite (yield 1.47, wt 14.4). PD 9:08 AM 5-10-92. Bumped plug to 1600 psi f/1 min; float and casing did not hold. Note: Casing held OK when PD, but float did not hold. WOC. WOCU 3 days. Move in and RUPU. ND wellhead and install BOP. NOTE: No pressure behind 5-1/2" casing. Close BOP and test casing to 2200 psi. TIH w/bit, scraper, drill collars and 2-7/8" tubing. Tag cement at 11318'. TOH w/tubing, drill collars, scraper and bit. TIH w/bit, drill collars and 2-7/8" tubing to 11318'. RU power swivel and drill cement and thick mud to 11570'. TOH w/2-7/8" tubing, drill collars and bit. TIH with bit, scraper and 2-7/8" tubing to 11570'. Circulate w/350 bbls of 9.8#/gal brine water mixed with 2% KCL. TOH w/2-7/8" tubing, scraper and bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Supervisor

DATE 5-18-92

TYPE OR PRINT NAME

Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

MAY 20 1992

CONDITIONS OF APPROVAL, IF ANY: