

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Encl Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN - 6 1992

O. C. D.

API NO. (assigned by OCD on New Wells) 30-015-26916	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Mojave "AJY" Com	
8. Well No. 1	
9. Pool name or Wildcat South Dagger Draw Upper Penn	

APPLICATION FOR PERMIT TO DRILL, DEEPEN , OR PLUG BACK					
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			7. Lease Name or Unit Agreement Name		
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. Well No.		
2. Name of Operator Yates Petroleum Corporation			9. Pool name or Wildcat		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			South Dagger Draw Upper Penn		
4. Well Location Unit Letter AX : 990 Feet From The North Line and 660 Feet From The East Line Section 35 Township 20 1/2 S Range 23E NMPM Eddy County					
10. Proposed Depth 8,100'		11. Formation Canyon		12. Rotary or C.T. Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 3700'		14. Kind & Status Plug. Bond Blanket		15. Drilling Contractor Not Designated	
16. Approx. Date Work will start ASAP		17. PROPOSED CASING AND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	9 5/8"	36# J-55	1100'	1100 sx	Circulated
8 3/4"	7"	23# & 26#	TD	As warranted	
		J-55; N-80			

Yates Petroleum Corporation proposes to drill and test the Canyon in intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: FW gel/LCM to 1100'; FW to 5200'; cut Brine to TD.

BOP PROGRAM: BOP's and hydril will be installed on 9 5/8" casing and tested daily.

Part ID-1
1-18-92
New Loc + API

180 DAYS
7-7-92

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken Beardemph TITLE Landman DATE 1-6-92
TYPE OR PRINT NAME Ken Beardemph TELEPHONE NO. 748-1471

(This space for State Use)
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JAN 7 1992

CONDITIONS OF APPROVAL, IF ANY:

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