

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petr. Corp.</u>		Lease <u>Mojave "AJY" Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>#1</u>	Section <u>35</u>	Township <u>20 1/2</u>	Range <u>23</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>9 5/8</u>	<u>36# J-55</u>		<u>1100</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23# + 26#</u>		<u>TD</u>	<u>As Warranted</u>
		<u>J-55, N-80</u>			

Casing Data:

Surface joints of 9 5/8" inch 36 # Grade J-55(Approved) (Rejected)Inspected by M.S. date 3-5-92

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1074' Set 1005' Feet of 9 5/8" Inch 36 # Grade J-55(New) used csg. @ 1005' with 200 270cc sacks neat cement around shoe+ 200 sack thixset additives (1/2" flo seal, 10# gilsonite, 2# o gel, 270cc)Plug down @ 6:00 (AM) (PM) Date 3-7-92Cement circulated No No. of Sacks -0-Cemented by Halliburton Witnessed by Mike StubbfieldTemp. Survey ran @ * (AM) (PM) Date 3-2-92 top cement @ Casing test @ (AM) (PM) Date Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Method used Witnessed by Remarks: * Ban wireline + Tagged toe @ 115'. Operator ready mixed to surface.Lost circ. @ 59'Last dily break @ 905'