Submit 3 Copies to Appropriate District Office

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Sublicula & Gall Lesse No. Sublicula & Sublicula	- Submit 3 Copies to Appropriate District Office		State of New Mex ils and Natural Res	xico sources Department	Form C-103 Revised 1-1-89
Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 S. indicate Type of Less STATE FEE X	OIL CONSERVATION DIVISION				WELL API NO.
STATE FEE	1.0. Dox 2000				30-015-26916
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM ROP PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C101) FOR SUCH PROPOSALS.) 1. Type of Well: WELL OTHER WELL OTHER RECEIVED May 2 2 1992 8. Well No. 1 1. Address of Operator YATES PETROLEUM CORPORATION 1. Address of Ope	P.O. Drawer DD, Artesia, NM 88210 DISTRICT III				5. Indicate Type of Lease STATE FEE X
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:					6. State Oil & Gas Lease No.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (PORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: ONE OF WELL OF OTHER OTHER RECEIVED Mojave AJY Com MAY 2 2 1992 8. Well No. 1	SUNDRY NOT	ICES AND REF	PORTS ON WEL	LS	
OTHER: OTHER OF OPERATOR OTHER OF OPERATOR NAMY 2 2 1992 Name of Operator 105 South 4th St., Artesia, NM 88210 O.C.D. O.C.D. OPERA OF OPERATOR O.C.D. OPERA OF OPERATOR O.C.D. OPERA OF OPERATOR O.C.D. OPERA OF OPERATOR South Dagger Draw U/Penn Address of Operator 105 South 4th St., Artesia, NM 88210 O.C.D. OPERA OF OPERATOR OUNT OF OPERA OPERATOR OUNT OF OPERA OPERATOR OTHER: O	DIFFERENT RESE	RVOIR. USE "APP	LICATION FOR PER	OR PLUG BACK TO A RMIT*	7. Lease Name or Unit Agreement Name
NATES PETROLEUM CORPORATION 3. Address of Operator 105 South 4th St., Artesia, NM 88210 O. C. D. PRESENTATION 4. Well Location Unit Letter	OAS ==			ECEIVED	Mojave AJY Com
3. Address of Operator 105 South 4th St., Artesia, NM 88210 Operator South 4th St., Artesia, NM 88210 Operator Subsequent Subsequen		ATION	MA	Y 2 2 1992	1
105 South 4th St., Artesia, NM 88210 A. Well Location Unit Letter I. 990 Feet From The North Line and 660 Feet From The East Line				D. C. D.	9. Pool name or Wildcat
Well Lossion Unit Letter 1. 990 Feet From The North Line and 660 Feet From The East Line Section 35 Township 20½-S Range 23-E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3700' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONNENT CASING TEST AND CEMENT JOB OTHER: Set production casing, perforate, trt X		esia, NM 8	38210 AP		South Dagger Draw U/Penn
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: OTHER: Set production casing, perforate, trt X 12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. TD 9766'. Reached TD 4-15-92. Ran 235 jts 7" 23# and 26# N-80 and J-55 casing set 9697'. Float shoe set 9697', float collar set 9651'. DV tool set 6217'. Cmt'd in 2 stages. Stage 1: 1000g. Superflush 101 + 1000sx "H" w/5# Gilsonite, 5# Silicalite, 1/4# Flocele, 6/10% Halad-14 (yield 1.34, wt 15.1). PD 10:45 PM 4-23-92. Circulate thru DV tool 4 hrs. Circulated 35 sac Stage 2: 1000 sx Lite "H" w/5# salt, 5# Gilsonite, 1/4# Flocele (yield 1.97, wt 12.6). Tail in w/100 sx "H" Neat (yield 1.18, wt 15.6). PD 4:00 AM 4-24-92. Circulated 105 sacks. WOCU 18 days. Drill out DV tool. Perforate Morrow 9341-47' w/14 holes (2 SPF). Acidize 9341-47' 1000g. 7½% MSA w/1000 SCF N2/bbl. Swabbed well. No oil, show of gas w/swab. Set 7" S.V. Ez drill cement retainer at 9300'. Establish injection rate thru perfs 9341-47'. Spot 75 sx "H" cement, squeezed to 4500 psi with 35 sx in formation. TOH w/stinger. Perforate 9191-95' w/10 holes (2 SPF). Acidize w/10000 SCF pad, 1000g. 7½% MSA acid w/1000 SCF N2/bbl. Swab well dry Small flare w/swab. Set 7" EZ drill cement retainer at 9150'. Sting into retainer. Spot 75 sx	35	Township	20½-S Ra	nge 23-E	
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retainer. Perforated Morrow Lime 9063-77' w/14 holes. Acidize w/1500g. 15% NEFE acid. Recover	TD 9766'. Reached TD 4 Float shoe set 9697', f 1000g. Superflush 101 + (yield 1.34, wt 15.1). Stage 2: 1000 sx Lite in w/100 sx "H" Neat (y 18 days. Drill out DV 1000g. 7½% MSA w/1000 Sdrill cement retainer a cement, squeezed to 450 holes (2 SPF). Acidize Small flare w/swab. Se"H" cement w/ additives	loat collar - 1000sx "H" PD 10:45 P"H" w/5# savield 1.18, tool. Perf SCF N2/bbl. at 9300'. E w/10000 SC t 7" EZ dris. Squeeze	set 9651'. w/5# Gilson 4-23-92. 1t, 5# Gilso wt 15.6). forate Morrow Swabbed wel stablish inj 35 sx in for F pad, 1000g 11 cement re perfs 9191-9	DV tool set 62 site, 5# Silical Circulate thru onite, 1/4# Flood PD 4:00 AM 4-24 system 1. No oil, she cection rate thrumation. TOH w/s 7.7½% MSA acid etainer at 9150 psi	217'. Cmt'd in 2 stages. Stage 1: lite, 1/4# Flocele, 6/10% Halad-14 DV tool 4 hrs. Circulated 35 sacks cele (yield 1.97, wt 12.6). Tail 4-92. Circulated 105 sacks. WOCU holes (2 SPF). Acidize 9341-47' w/ ow of gas w/swab. Set 7" S.V. EZ a perfs 9341-47'. Spot 75 sx "H" stinger. Perforate 9191-95' w/10 w/1000 SCF N2/bbl. Swab well dry. '. Sting into retainer. Spot 75 sx w/30 sx in formation Sting out of

holes (2 SPF). Acidize Small flare w/swab. Set "H" cement w/ additives. retainer. Perforated Mon I hereby certify that the information above is tru Production Supervisor DATE 5-21-92 SIGNATURE . TELEPHONE NO. 505/748-1471 Juanita Goodlett TYPE OR PRINT NAME

(This space for State Use)

APPROVED BY-

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

MAY 2 5 1992

CONDITIONS OF APPROVAL, IF ANY: