

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26916
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mojave AJY Com
8. Well No. 1
9. Pool name or Wildcat South Dagger Draw U/Penn

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION	3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>KI</u> : <u>990</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>20 1/2-S</u> Range <u>23-E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3700' GR			

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Set production casing, perforate, trt ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9766'. Reached TD 4-15-92. Ran 235 jts 7" 23# and 26# N-80 and J-55 casing set 9697'. Float shoe set 9697', float collar set 9651'. DV tool set 6217'. Cmt'd in 2 stages. Stage 1: 1000g. Superflush 101 + 1000sx "H" w/5# Gilsonite, 5# Silicalite, 1/4# Flocele, 6/10% Halad-14 (yield 1.34, wt 15.1). PD 10:45 PM 4-23-92. Circulate thru DV tool 4 hrs. Circulated 35 sacks. Stage 2: 1000 sx Lite "H" w/5# salt, 5# Gilsonite, 1/4# Flocele (yield 1.97, wt 12.6). Tail in w/100 sx "H" Neat (yield 1.18, wt 15.6). PD 4:00 AM 4-24-92. Circulated 105 sacks. WOCU 18 days. Drill out DV tool. Perforate Morrow 9341-47' w/14 holes (2 SPF). Acidize 9341-47' w/ 1000g. 7 1/2% MSA w/1000 SCF N2/bbl. Swabbed well. No oil, show of gas w/swab. Set 7" S.V. EZ drill cement retainer at 9300'. Establish injection rate thru perfs 9341-47'. Spot 75 sx "H" cement, squeezed to 4500 psi with 35 sx in formation. TOH w/stinger. Perforate 9191-95' w/10 holes (2 SPF). Acidize w/10000 SCF pad, 1000g. 7 1/2% MSA acid w/1000 SCF N2/bbl. Swab well dry. Small flare w/swab. Set 7" EZ drill cement retainer at 9150'. Sting into retainer. Spot 75 sx "H" cement w/ additives. Squeeze perfs 9191-95' to 5000 psi w/30 sx in formation Sting out of retainer. Perforated Morrow Lime 9063-77' w/14 holes. Acidize w/1500g. 15% NEFE acid. Recovering load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 5-21-92  
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE MAY 25 1992

CONDITIONS OF APPROVAL, IF ANY: