

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

clsf
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 10 1992

O. C. D.

WELL API NO.

30-015-26916

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter AI: 990 Feet From The North Line and 660 Feet From The East Line

Section 35

Township

20½-S

Range 23-E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3700' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: SET CIBP, PERFORATE & TREAT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-21-92. Tested Morrow - recovered 83 BW. Set 7" CIBP @ 9050' w/35' cement cap. Perforated 8896-8900' w/10 .42" holes-2 SPF. Acidized perms 8896-8900' w/1000g. 7½% MSA acid w/1000 SCF N2/bbl. Swabbed, recovered 2 bbls gas cut fluid. Bled off. Set CIBP @ 8875' w/35' cement cap. Perforated 8551-43' w/6 .42" holes-2 SPF. and 8461-66' w/12 .42" holes-2 SPF. Acidized perms 8551-53' w/500g. 7½% MSA w/1000 SCF N2/bbl. Flowed well to pit - died in 1½ hrs. Acidized perms 8461-66' w/1000g. 7½% MSA w/1000 SCF N2/bbl. Recovered total 15 bbls.

5-29-92. Bled well down. Release tools. TOH. Set CIBP @ 8425' w/35' cement cap. TIH to 7680' and spot 250g. 20% acid. Perforated 7670-72' .42" holes (2 SPF). Produced thru separator for three days. Release packer and TOH. TIH w/RBP, set @ 7600', tested to 1500 psi. Spot 250g. 20% NEFE @ 7512'. TOH w/tubing. Pressure casing to 1000 psi. Perforated 7500-7504' w/8 .42" holes (2 SPF). Swab well, recovered 88 BW, very little gas. Released packer. Set 7" SVEZ drill retainer @ 7450'. Cmt'd w/100 sx "H" w/5/10% CF-14 and 100 sx "H" Neat. Squeeze perms 7500-7504' to 4000 psi w/61 sx in formation. Stung out of retainer. TIH w/bit and drill collars, drilled retainer @ 7450'. Test squeeze holes to 1500 psi. TOH. Spot 250g. 20% NEFE @ 7450'. (cont'd

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 6-8-92

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 16 1992