

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CLSF
BLM
Bjmt

WELL COMPLETION OR RECOMPLETION REPORT						WELL API NO. 30-015-26916									
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>JUN 10 1992</u>						5. Indicate Type of Lease STATE ☐ FEE ☒									
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER <u>O. C. D.</u>						6. State Oil & Gas Lease No.									
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471						7. Lease Name or Unit Agreement Name Mojave AJY Com									
3. Address of Operator 105 South 4th St., Artesia, NM 88210						8. Well No. 1									
4. Well Location Unit Letter <u>IX</u> : 990 Feet From The North Line and 660 Feet From The East Line Section 35 Township 20 1/2-S Range 23E NMPM Eddy County						9. Pool name or Wildcat South Dagger Draw U/Penn									
10. Date Spudded 3-1-92		11. Date T.D. Reached 4-15-92		12. Date Compl. (Ready to Prod.) 6-15-92		13. Elevations (DF & RKB, RT, GR, etc.) 3700' GR									
15. Total Depth 9766'		16. Plug Back T.D. 8390'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-9766' Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name 7444-7450' Canyon						20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run CNL/LDT; DLL, LSS						22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
20"				40'		26"		4 yds RediMix							
9-5/8"		36#		1005'		14-3/4"		950 sx + 6 yds RediMix							
7"		23# & 26#		9697'		8-3/4"		2100 sx							
24. LINER RECORD								25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8"		7400'		7400'	
26. Perforation record (interval, size, and number) 7444-7450' w/12 - .42" Holes (2 SPF)								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
								DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
								7444-7450'		w/250 g. 20% acid					
28. PRODUCTION															
Date First Production 6-5-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing							
Date of Test 6-15-92		Hours Tested 24		Choke Size 20/64"		Prod'n For Test Period 11		Oil - Bbl. 1872		Gas - MCF 172		Water - Bbl. 172		Gas - Oil Ratio 170181	
Flow Tubing Press. 990		Casing Pressure Pkr		Calculated 24-Hour Rate		Oil - Bbl. 11		Gas - MCF 1872		Water - Bbl. 172		Oil Gravity - API - (Corr.) 60.5°			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Connected to Yates Gas Gathering 6-5-92										Test Witnessed By Joe Chavez					
30. List Attachments Deviation Surveys, Logs, DST's															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <u>Juanita Goodlett</u>								Printed Name <u>Juanita Goodlett</u>		Title <u>Production Supv.</u>		Date <u>6-16-92</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____ 7444
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 552	T. Simpson _____
T. Glorieta _____ 2084	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs Lime 3032
T. Abo _____	T. Morrow Lime 9055
T. Wolfcamp Lime 5926	T. Austin Cycle 9500
T. Penn _____	T. Chester Lime 9620
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	190	190	Surface, Rock	6706	6790	84	Sh, SS, LS
190	1080	890	Dolo	6790	7420	630	Sh, LS, SS
1080	1550	470	Dolo, Sh, Cht	7420	7716	296	Dolo, Sh
1550	1578	28	Dolo, LS, Cht, Sh	7716	7840	124	Sh, SS, Dolo
1578	1670	92	LS, Sh, Cht	7840	7964	124	Sh, SS, Dolo
1670	1980	310	Dolo, Cht, Sh	7964	8458	493	LS, Sh
1980	2076	96	Dolo, LS, Sh, Cht	8458	9420	962	SS, LS, Sh, Cht
2076	2366	290	Dolo, SS, Sh	9420	9722	346	LS, Sh
2366	2460	94	Dolo, Cht, Sh				
2460	2940	480	Dolo				
2940	3040	100	Dolo, SS, SH				
3040	3100	60	Dolo, LS, Sh				
3100	3350	250	SS, Dolo, Cht, LS				
3350	3450	100	LS, SS				
3450	3600	150	LS, SS, Dolo				
3600	3862	262	LS, Sh, SS				
3862	5510	1648	LS, Sh				
5510	5780	270	LS, SS, Sh, Dolo				
5780	5960	180	SS, LS				
5960	6188	228	Sh				
6188	6706	518	Sh, LS				