

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-26916

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☒
WELL ☐ WELL ☒

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South Fourth Street - Artesia, NM 88210

4. Well Location
Unit Letter I : 990 Feet From The North Line and 660 Feet From The East Line

Section 35 Township 20 1/2 S Range 23 E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3700' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Add perforations & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-3-95 - Moved in and rigged up pulling unit. Loaded tubing with 50 bbls 2% KCL water. Nippled down tree. Nippled up BOP. Unset packer at 7400'. Unset RBP at 7460'. TOOH with tubing, packer and RBP. TIH with 4" casing guns and perforated 7662-7714' w/20 .42" holes as follows: 7662, 63, 64, 65, 7704, 06, 08, 10, 12 & 7714'. TOOH with casing guns and rigged down wireline. TIH w/RBP, packer and 2-7/8" tubing to 7725'. Set RBP at 7725' and tested to 1000 psi, OK. Moved up and set packer at 7686'. Acidized perforations 7704-7714' w/1000 gallons 20% NEFE acid and ball sealers. Swabbing.
10-4-95 - Continue to swab. Loaded tubing with 50 bbls 2% KCL water. Loaded casing with 120 bbls 2% KCL water and 80 bbls water. Unset packer at 7686'. Moved up and set packer at 7576'. Swab testing perforations.
10-5-95 - Swabbed. Loaded tubing with 10# brine. Loaded annulus with 10# brine. Unset packer at 7686'. Moved up and set packer at 7389'. Nippled down BOP. Nippled up tree. Tested annulus to 1000#, OK. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Production Clerk

DATE 10-9-95

TYPE OR PRINT NAME

Rusty Klein

505-748-1471
TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

OCT 18 1995