

Form 1004-0135
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION

Brewer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other DRY HOLE

2. Name of Operator

ORYX ENERGY COMPANY

3. Address and Telephone No.

P.O. BOX 2880 DALLAS, TX 75221-2880

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LTR. J, 1724' FSL, 2052' FEL
SEC 20-T21S-R23E

5. Lease Designation and Serial No.
NM0384625

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WEST INDIAN BASIN

8. Well Name and No. 3

WEST INDIAN BASIN UNIT

9. API Well No.

30-015-26922

10. Field and Pool, or Exploratory Area
INDIAN BASIN UPPER PENN

11. County or Parish, State
EDDY

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

THE WEST INDIAN BASIN

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE WEST INDIAN BASIN UNIT #3 WAS DRILLED AS A REPLACEMENT WELL FOR WELL #2. THE #3 WELL IS A DRY HOLE. ORYX ENERGY COMPANY RESPECTFULLY REQUEST PERMISSION TO PLUG AND ABANDON THIS WELL.

PLEASE SEE ATTACHED PROPOSED PROCEDURES, PRESENT AND SUGGESTED WELL COMPLETION SKEMATICS, AND COPY OF APPROVED WELL LOCATION AND ACREAGE DEDICATION PLAT (FORM C-102).

14. I hereby certify that the foregoing is true and correct

Signed Peggy Snyder PEGGY SNYDER

Title STAFF PROF. PRORATION ANALYST

Date 7-12-93

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

SEE ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DATE: July 1, 1993

WELL NAME: WEST INDIAN BASIN UNIT #3
FIELD: INDIAN BASIN FIELD
LOCATION: EDDY COUNTY, NEW MEXICO

DATA

Permanent Zero Point: 15' AGL
PBSD: 7233 CIBP
Casing Size, Weight, Depth: 5-1/2", 15, 17# @ 7440
Retainer: NA
Packer Type & Depth: BKR 'RDG' @ 7067
Tubing Size, Weight, Type, Depth: 2-7/8 @ 7067
TOC: 4313 LOG
Perfs (Formation & Depth): 7125 - 7193 (UPPER PENN)

PROCEDURE

1. MIRU. ND WH. NU BOP. REL BKR 'RDG' PKR AND POH W/ TBG AND PKR. MIRU WL. GIH AND DUMP BAIL 5 SX CMT ABOVE CIBP @ 7233. POH.
2. GIH W/ CIBP TO 7100. SET CIBP @ 7100. POH. GIH AND DUMP BAIL 5 SX CMT ABOVE CIBP @ 7100. POH.
3. GIH W/ TBG OE TO 7050. CIRC HOLE W/ 9.5 PPG MUD. POH.
4. MIRU CSG JACKS. WORK STRETCH ON 5-1/2" CSG. GIH W/ WL AND CUT CSG @ 4000. POH. POH LD 4000 FT 5-1/2 CSG. NOTE: RECOVER AS MUCH CSG AS POSSIBLE FOR REUSE. TOC @ 4313.
5. GIH W/ TBG OE TO CSG STUB. SPOT 50 SX ACROSS STUB.
6. POH W/ TBG TO 2075. SPOT 55 SX FROM 1910 TO 2075.
7. POH W/ TBG TO 525. SPOT 40 SX FROM 415 TO 525.
8. POH W/ TBG TO 351. SPOT 35 SX FROM 250 TO 351.
9. POH TO 40. SPOT 10 SX CL 'C' CMT FROM SURF TO 40'. CUT OFF CSG 3' BGL. WELD ON STEEL PLATE AND DRY HOLE MARKER. CLEAN LOCATION. RDMO.

NOTE: CONTACT NEW MEXICO OIL CONSERVATION COMMISSION 24 HRS PRIOR TO BEGINNING OPERATIONS. ALL CALCS BASED ON CL 'C' CMT W/ A 1.32 FT³/SK YIELD. ALL PLUGS DISPLACED W/ 9.5 PPG MUD.

PROCEDURE.MST