

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
NM-0384625

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
WEST INDIAN BASIN8. FARM OR LEASE NAME, WELL NO.
WEST INDIAN BASIN #39. API WELL NO.
30-015-2692210. FIELD AND POOL, OR WILDCAT
INDIAN BASIN UPPER PENN11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC 20-T21S-R23E

12. COUNTY OR
PARISH
EDDY13. STATE
NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other Aug 19 11:41 AM '93b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other AREA

2. NAME OF OPERATOR

ORYX ENERGY COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 2880, DALLAS, TX 75221-2880

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UT 'J', 1724 FSL & 2052 FEL SEC 20

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDOED
4-25-9216. DATE T.D. REACHED
5-22-9217. DATE COMPL. (Ready to prod.)
7-22-92 WELL DRY18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
4015.3 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
744021. PLUG BACK T.D., MD & TVD
735022. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DUAL INDUCTION/SPECTRAL DENSITY DUAL SPACED NEUTRON

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13.375	48	300	17.5	SURFACE	Post 30-2
8.625	24	2015	12.5	SURFACE	9.3-98
5.5	15.5 & 17	7440	7.875	4313 (TEMP. SURVEY)	Dry Hole - SE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.875	7100	7100

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

7244-60,7275-90 - 6 JSPF, .5"EHD, 186 HOLES

7125-34,53-56,66-78,88-93 - 6 JSPF

.5"EHD, 174 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7244-90	500GAL 15%FEHCL & 60000 SCF N2
7125-93	700GAL 28%FEHCL & 6000GAL 20%
	FEHCL+105000 SCF N2; FRAC W/
	20000G KCL,18000G 28%FEHCL+N2

33.* PRODUCTION

DATE OF FIRST PRODUCTION
WELL DRY

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

WELL STATUS (Producing or
SHUT-IN)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct and was obtained from all available records

SIGNED

TITLE PROF UNITIZATION REP

DATE 8-10-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, tool used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
UPPER PENN	6976	TD-7440	GAS @ UNECONOMIC RATES	SAN ANDRES GLORIETTA LOWER BONE SPR WOLFCAMP U.PENN (CISCO)	398 1845 5342 5618 6976	
38.			GEOLOGIC MARKERS			