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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 10 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☒ Other RECOMPLETION

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit G, 1980' FNL, 1980' FEL, Sec. 33-T20S-R29E

5. Lease Designation and Serial No.
NM 0473817

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Chamois AKE Federal Com #1

9. API Well No.
30-015-26923

10. Field and Pool, or Exploratory Area
Und. Morrow/Atoka/Strawn

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Squeeze Wolfcamp perfs drill out, test Morrow.	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-13-93. RUPU. Load tubing with 2% KCL water and established rate of 2-1/4 BPM at 2000 psi. SD pump. Vac in 2-1/2 mins. Load annulus with 2% KCL water and tested to 1800 psi for 10 mins. ND wellhead and installed BOP. Unset packer and strap out of hole w/2-7/8" tubing and packer. Set cement retainer at 9489' and cemented w/100 sx Class "H" w/.4% fluid loss and 150 sx "H" Neat. With 90 sx cement in perfs 9528-9609', squeezed to 3400 psi. Sting out of retainer and circulate hole clean with 2% KCL water.

4-14-93. Drilled out retainer and 106' of cement. Perforated Morrow 11984-11989' w/12 shots (2 SPF). Acidized perfs 11984-11989' w/1000 gals 7 1/2% Morrow acid w/1000 scf N2/bbl.

4-16-19-93. Swabbed tested - small amount of gas on swabs.

4-20-93. ND wellhead and installed BOP. Unset packer. TOH with tubing and packer. Set cement retainer at 11960' and cemented w/100 sx Class "H" w/.4% fluid loss. With 60 sx cement in perfs 11984-11989' squeezed to 3000 psi. Sting of retainer. Dump 42' of cement on top of retainer at 11960'. Reversed hole clean with 2% KCL water. TOH with tubing. TIH with casing gun and perforated 11708-11712' w/10 holes (2 SPF). Acidized perfs 11708-11712' w/1000 gals Morrow acid w/1000 scf N2/bbl.

4-21-22-93. Flow/tested well. Well flowed 15-40# on 1/8" choke.

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1993

14. I hereby certify that the foregoing is true and correct

Signed Arleta D. Dill Title Production Supervisor Date 11-17-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____