

# EIGHT POINT DRILLING PROGRAM BASS ENTERPRISES PRODUCTION CO.

NAME OF WELL: BIG EDDY UNIT #113

LEGAL DESCRIPTION - SURFACE: 1650' FSL & 2180' FWL, Section 8, T-21-S, R-29-E, Eddy County, New Mexico.

## POINT 1: ESTIMATED FORMATION TOPS

(SEE NO. 2 BELOW)

## POINT 2: WATER, OIL GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: Estimated KB 3404.6'  
Estimated GL 3389.6'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Salt	950'	+2455	Barren
B/Salt	2500'	+905	Barren
T/Delaware Sand	3000'	+405	Oil/Gas
T/49'er Sand	4205'	-800	Oil/Gas
T/Lower Brushy Canyon	6400'	-2995	Oil/Gas
T/Bone Spring Lime	6700'	-3295	Oil/Gas
TD	6800'		Oil/Gas

## POINT 3: CASING PROGRAM

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
16"	0' - 40'	Conductor	Contractor Discretion
8-5/8" 24-28# K-55 ST&C	0' - <del>4,000</del> 75'	Surface	New
5-1/2" 14-15.5# LT&C	0' - 6,800'	Production	New

## POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAMS)

A BOP equivalent to Diagram 1 will be nipped up on the surface casinghead. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested to the lowest rated working pressure of the equipment being tested. In addition to the rated working pressure test, a low pressure (200 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Thirty days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip.