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ppropriate District Office
USTRICT I
O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		P.O. Box 2088					<b>`</b>		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		anta Fe, New M				<u>. 2 1997</u>	Е.		
	REQUEST F	OR ALLOWAE	BLE AND A	UTHORIZ	ZATION	O. C. D.	F		
I. Operator	TO TRANSPORT OIL AND NATURAL GAS					PI No.		·	
BASS ENTERPRISES PRO	ODUCTION CO.				i	)-015-2693	31		
Address P O BOX 2760; MIDLAN	ND TX 79702-	-2760							
Reason(s) for Filing (Check proper box)	<del></del>		Othe	t (Please expla	in)				
New Well	Oil E	M Transporter of:							
Recompletion		Dry Gas Condensate							
If change of operator give name and address of previous operator			<del></del>					· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name	Well No					of Lease		ease No.	
GOLDEN 8 FEDERAL  Location		SOUTH GOLD	<u>EN LANE [</u>	DELAWARE	State,	Federal or Fee	NM-0	2946	
Unit Letter K	. 2180	Feet From The	EST	1650		. 5 5	SOUTH	•.	
_			Line	and	re	et From The		Line	
Section 8 Townsh	ip 21S	Range 29E	, NM	IPM,	EDDY			County	
III. DESIGNATION OF TRAN									
Name of Authorized Transporter of Oil	or Cond	1 1	1			copy of this form		•	
	OIL COMPANY A DIVISION OF KOCH IND., INC P O BOX 1558; BREC Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which a								
-						TE 560 TI			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	-	connected?	When			· · · · · · · · · · · · · · · · · · ·	
If this production is commingled with that	from any other lease o	21S 29E	NO ling order numb	er:	1A	PPROX 21 I	JAYS		
IV. COMPLETION DATA									
Designate Type of Completion	Oil We   - (X)	ii Gas Well	New Well	Workover	Deepen	Plug Back Sa	ıme Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.			
3-3-92	4-10-92		6800'			6465'			
Elevations (DF, RKB, RT, GR, etc.) 3389.6 GR	Name of Producing I DELAWARE	Top Oil/Gas Pay 4236 '			Tubing Depth 4200'				
Perforations	DELAWARE		1 4230				Apth Casing Shoe		
4238'-4252'						6800'			
HOLE SIZE	CASING & 1	CEMENTING RECORD  DEPTH SET			SACKS CEMENT				
12 1/4"	8 5/8"	TOBING SIZE	810'			480sx CLASS "C"			
7 7/8"	7"			3165'			ASS "C	11	
6"	4 1/2"	6800'	6800'			ASS "C	···		
V. TEST DATA AND REQUE			_l			<u> </u>			
OIL WELL (Test must be after to Date First New Oil Run To Tank	recovery of total volum	e of load oil and must					full 24 hou	rs.)	
4-10-92	Date of Test 4-13-92	FLOW:	thod <i>(Flow, pu</i> ING	тр, даз іуг, е	ic.)				
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
24 HRS Actual Prod. During Test	50	Oil - Bbls.		PACKER Water - Bbis.			W/O Gas- MCF		
1200 1100 Name 100	149		0			EST 40			
GAS WELL			<del></del>			<del></del>			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	itot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
y was a second		<u> </u>		· · · · · · · · · · · · · · · · · · ·	<del></del>				
VI. OPERATOR CERTIFIC	CATE OF COM	PLIANCE		W 001	CEDV	ATIONID	NUCIC	NA I	
I hereby certify that the rules and regu Division have been complied with and			'	JIL CON	OEHV/	ATION D		אנ	
is true and complete to the Best of my		TANK WOOLE	Date	Approved	4	DEC 3	1992		
JP 110	1///		Dale	Thhiose					
Signature / Signature	viller.	2	Ву_			SIGNED BY			
R.C. HOUTCHENS SI	R PRODUCTION		MIKE WILLIAMS						
Printed Name 12-18-92	(915) 683-2	Title.	Title SUPERVISOR, DISTRICT IF						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.